

PROJECT AUTHORIZING RESOLUTION

(Brookside Solar, LLC Project)

A regular meeting of the County of Franklin Industrial Development Agency was convened on Wednesday, December 10, 2025.

The following resolution was duly offered and seconded, to wit:

Resolution No. 2025-12

RESOLUTION OF THE COUNTY OF FRANKLIN INDUSTRIAL DEVELOPMENT AGENCY (THE “AGENCY”) (i) APPOINTING BROOKSIDE SOLAR, LLC (THE “COMPANY”) AS ITS AGENT TO UNDERTAKE A CERTAIN PROJECT (AS MORE FULLY DESCRIBED BELOW); (ii) AUTHORIZING THE EXECUTION AND DELIVERY OF AN AGENT AGREEMENT, LEASE AGREEMENT, LEASEBACK AGREEMENT, PAYMENT-IN-LIEU-OF-TAX AGREEMENT AND RELATED DOCUMENTS WITH RESPECT TO THE PROJECT; (iii) AUTHORIZING THE PROVISION OF CERTAIN FINANCIAL ASSISTANCE TO THE COMPANY (AS FURTHER DEFINED HEREIN); (iv) CLASSIFYING THE PROJECT WITH RESPECT TO THE STATE ENVIRONMENTAL QUALITY REVIEW ACT (“SEQRA”); AND (v) AUTHORIZING THE EXECUTION OF RELATED DOCUMENTS WITH RESPECT TO THE PROJECT.

WHEREAS, by Title 1 of Article 18-A of the General Municipal Law of the State of New York, as amended, and Chapter 453 of the Laws of 1970 of the State of New York, as amended (hereinafter collectively called the “Act”), the **COUNTY OF FRANKLIN INDUSTRIAL DEVELOPMENT AGENCY** (hereinafter called “Agency”) was created with the authority and power to own, lease and sell property for the purpose of, among other things, acquiring, constructing and equipping industrial, manufacturing and commercial facilities as authorized by the Act; and

WHEREAS, **BROOKSIDE SOLAR, LLC**, for itself and/or for an entity or entities to be formed (collectively, the “Company”), has submitted an application to the Agency requesting the Agency’s assistance with a certain project (the “Project”) consisting of (i) the acquisition by the Agency of a leasehold interest in an approximately 1,460 acres of real property located in the Towns of Burke and Chateaugay, New York (the “Land”, being more particularly described as all or portions of the tax parcels. as more fully set forth in **Schedule A** attached hereto); (ii) the planning, design, construction and operation of a 100MWac PV solar electrical generation system, including panel foundations, inverters, transformers, interconnect wiring, utility

connections, sitework, landscaping, fencing, security and related improvements (collectively, the “Improvements”); (iii) the acquisition of and installation in and around the Land and Improvements by the Company of machinery, equipment, fixtures and other items of tangible personal property (the “Equipment” and, collectively with, the Land and the Improvements, the “Facility”); and (iv) entering into a straight lease transaction (within the meaning of subdivision (15) of Section 854 of the Act), pursuant to which the Agency will retain a leasehold interest in the Facility for a period of time and sublease such interest in the Facility back to the Company (the “Straight Lease Transaction”); and

WHEREAS, on September 11, 2024, the Agency adopted an initial resolution (the “Initial Project Resolution”) which (i) accepted the Company’s application, (ii) authorized the scheduling and conduct of a public hearing in compliance with the Act, (iii) described the contemplated forms of financial assistance to be provided by the Agency (the “Financial Assistance”, as described herein); and (iv) authorized the negotiation of an Agent and Financial Assistance and Project Agreement (the “Agent Agreement”), Lease Agreement (the “Lease Agreement”), Leaseback Agreement (the “Leaseback Agreement”) and Payment-in-lieu-of-Tax agreement (the “PILOT Agreement”) to be entered into with respect to the Project; and

WHEREAS, in accordance with the Initial Project Resolution, the Agency published and forwarded a Notice of Public Hearing and Contemplated Deviation to the Town of Burke, the Town of Chateaugay (collectively, the “Towns”), the County of Franklin (the “County”), and the Chateaugay Central School District (the “School,” and together with the Towns and County, the “Affected Tax Jurisdictions”) at least ten (10) days prior to said Public Hearing are attached hereto as **Exhibit A**; and

WHEREAS, pursuant to Section 859-a of the Act, the Agency held public hearings on Thursday, December 4, 2025 at 4:00 p.m. local time, at the Town of Chateaugay Town Hall and at 6:00 p.m. local time, at the Town of Burke Town Hall with respect to the Project (the “Public Hearings”) and the proposed Financial Assistance (as further defined herein) being contemplated by the Agency whereat interested parties were provided a reasonable opportunity, both orally and in writing, to present their views, a copy of the minutes of the Public Hearings also being attached hereto within **Exhibit A**; and

WHEREAS, the Company previously applied for and secured a Siting Permit for the Project as a Major Renewable Energy Facility pursuant to Section 94-c of the Executive Law (“EL”) by and through the New York State Office of Renewable Energy Siting as ORES DMM Matter No. 21-00917 (the “ORES Permit”, issued December 8, 2023, a copy of which is attached hereto as **Exhibit B**), and pursuant to EL Section 94-c(6)(a), all local municipalities and public agencies, including the Agency, were exempted from applicable review requirements of Article 8 of the Environmental Conservation Law and Regulations adopted pursuant thereto by the Department of Environmental Conservation of the State (collectively, “SEQRA”) in connection with local approvals associated with the Project; and

WHEREAS, the Renewable Action through Project Interconnection and Deployment Act (“RAPID Act”, codified as Chapter 58 of the Laws of 2024 at Part O, and effective April 20, 2024) repealed Executive Law Section 94-c and enacted a new Public Service Law (“PSL”)

Article VIII entitled “Siting of Renewable Energy and Electric Transmission” (Article VIII), and such RAPID Act continued the consolidated environmental review, permitting, and siting of major renewable energy facilities and major electric transmission facilities under the purview of the Office of Renewable Energy Siting and Electric Transmission (“ORES”); and

WHEREAS, pursuant SEQRA, and specifically 6 NYCRR Part 617.5(c)(44), actions requiring a certificate of environmental compatibility and public need under article VII, VIII, X or 10 of the PSL are deemed “Type II Actions” as defined pursuant to SEQRA and exempt from formal SEQRA review; and

WHEREAS, in furtherance of the foregoing, the Agency desires to authorize (i) the appointment of the Company as agent of the Agency to undertake the Project; (ii) the execution and delivery of the Agent Agreement, Lease Agreement, the Leaseback Agreement, the PILOT Agreement, and related documents; (iii) the provision of the Financial Assistance to the Company, which shall include (a) an exemption from all state and local sales and use taxes with respect to the qualifying personal property included in or incorporated into the Facility or used in the construction and equipping of the Facility, (b) mortgage recording tax exemption(s) relating to one or more financings secured in furtherance of the project; and (c) a partial real property tax abatement through the execution of an agreement with the Agency regarding payments in lieu of real property taxes to be made for the benefit of the Affected Tax Jurisdictions; and (iv) the review and ratification of the ORES Permit as an exempt action pursuant to SEQRA.

NOW, THEREFORE, BE IT RESOLVED BY THE MEMBERS OF THE COUNTY OF FRANKLIN INDUSTRIAL DEVELOPMENT AGENCY AS FOLLOWS:

Section 1. Based upon the representations made by the Company to the Agency in the Application, the Agency hereby finds and determines that:

(A) By virtue of the Act, the Agency has been vested with all powers necessary and convenient to carry out and effectuate the purposes and provisions of the Act and to exercise all powers granted to it under the Act; and

(B) It is desirable and in the public interest for the Agency to (i) acquire title to or other interest in the Land, Improvements and the Equipment constituting the Facility, (ii) lease or sell the Agency’s interest in the Land, Improvements and Equipment constituting the Facility to the Company pursuant to a lease agreement or sale agreement, and (iii) enter into a Straight Lease Transaction with the Company; and

(C) The action to be taken by the Agency will induce the Company to undertake the Project, thereby increasing employment opportunities in Franklin County, New York, and otherwise furthering the purposes of the Agency as set forth in the Act; and

(D) The Project will not result in the removal of a facility or plant of the Company or any other proposed occupant of the Project from one area of the State of New York (the “State”) to another area of the State or result in the abandonment of one or more plants or facilities of the Company or any other proposed occupant of the Project located within the State; and the Agency

hereby finds that, based on the Company's Application, to the extent occupants are relocating from one plant or facility to another, the Project is reasonably necessary to discourage the Project occupants from removing such other facility or plant to a location outside the State and/or is reasonably necessary to preserve the competitive position of the Project occupants in their respective industries; and

(E) The Company previously applied for and secured the ORES Permit as a major renewable energy facility, and as such the Project was previously exempt from SEQRA pursuant to the EL and remains a Type II Action pursuant to SEQRA, for which no further review by the Agency is required. The Agency has conducted a thorough review of the Application, the ORES record, the ORES Permit, and related materials, and hereby ratifies and integrates same into the Agency's findings hereunder.

(F) As detailed within the Notice Letter and disclosed at the Public Hearings, the Agency is contemplating the Deviation in connection with the Agency's undertaking of the Project. In connection with the Application, and in furtherance of the Project's financial impact within the Towns, the Company has requested the Agency's consideration of a deviation from the UTEP to allow (i) a PILOT term of up to twenty-five (25) years; and (ii) a PILOT payment schedule for the benefit of the Affected Tax Jurisdictions containing (A) payment of full taxes on the Land as a Base Payment and (B) an additional fixed dollar per MWac with a two percent (2.0%) escalator for the Improvements and Equipment.

(G) The Agency hereby authorizes and approves the Deviation upon due consideration of the Company's Application, the various positive economic and social impacts of the Project, and the Project's general satisfaction of several considerations set forth within the UTEP, including, without limitation:

- (i) the nature of the proposed project, including the generation of renewable energy;
- (ii) the nature of the property before the project begins;
- (iii) the economic condition of the area at the time of the application and the economic multiplying effect the project will have on the area;
- (iv) the estimated value of tax exemptions to be provided;
- (v) the economic impact of the project and the proposed tax exemptions on affected taxing jurisdictions;
- (vi) the amount of private sector investment generated or likely to be generated by the proposed project;
- (vii) the likelihood of accomplishing the proposed project in a timely fashion;

(viii) the extent to which the proposed project will provide additional sources of revenue for municipalities and school districts in which the project is located; and

(xi) the extent to which the proposed project will provide a benefit (economic or otherwise) not otherwise available within the municipality in which the project is located.

Section 2. Subject to (i) the Company executing the Agent Agreement and Leaseback Agreement, and (ii) the delivery to the Agency of a binder, certificate or other evidence of liability insurance policy for the Project satisfactory to the Agency, the Agency hereby authorizes the Company to proceed with the acquisition, renovation, construction, reconstruction, rehabilitation and equipping of the Project and hereby appoints the Company as the true and lawful agent of the Agency: (i) to acquire, construct and equip the Project; (ii) to make, execute, acknowledge and deliver any contracts, orders, receipts, writings and instructions, as the stated agent for the Agency with the authority to delegate such agency, in whole or in part, to agents, subagents, contractors, and subcontractors of such agents and subagents and to such other parties as the Company chooses; and (iii) in general, to do all things which may be requisite or proper for completing the Project, all with the same powers and the same validity that the Agency could do if acting on its own behalf; *provided, however*, the Agent Agreement shall expire on December 31, 2027 *(unless extended for good cause by the Executive Director or Chief Executive Officer of the Agency)*.

Section 3. Based upon the representation and warranties made by the Company the Application, the Agency hereby authorizes and approves the Company, as its agent, to make purchases of goods and services relating to the Project and that would otherwise be subject to New York State and local sales and use tax in an amount up to approximately **\$91,253,816.00**, which result in New York State and local sales and use tax exemption benefits (“sales and use tax exemption benefits”) not to exceed **\$7,300,305.00**. The Agency agrees to consider any requests by the Company for increase to the amount of sales and use tax exemption benefits authorized by the Agency upon being provided with appropriate documentation detailing the additional purchases of property or services, and, to the extent required, the Agency authorizes and conducts any supplemental public hearing(s).

Section 4. Pursuant to Section 875(3) of the Act, the Agency may recover or recapture from the Company, its agents, consultants, subcontractors, or any other party authorized to make purchases for the benefit of the Project, any sales and use tax exemption benefits taken or purported to be taken by the Company, its agents, consultants, subcontractors, or any other party authorized to make purchases for the benefit of the Project, if it is determined that: (i) the Company, its agents, consultants, subcontractors, or any other party authorized to make purchases for the benefit of the Project, is not entitled to the sales and use tax exemption benefits; (ii) the sales and use tax exemption benefits are in excess of the amounts authorized to be taken by the Company, its agents, consultants, subcontractors, or any other party authorized to make purchases for the benefit of the Project; (iii) the sales and use tax exemption benefits are for property or services not authorized by the Agency as part of the Project; (iv) the Company has made a material false statement on its application for financial assistance; (v) the sales and use tax exemption benefits are taken in cases where the Company, its agents, consultants,

subcontractors, or any other party authorized to make purchases for the benefit of the Project fails to comply with a material term or condition to use property or services in the manner approved by the Agency in connection with the Project; and/or (vi) the Company obtains mortgage recording tax benefits and/or real property tax abatements and fails to comply with a material term or condition to use property or services in the manner approved by the Agency in connection with the Project (collectively, items (i) through (vi) hereby defined as a "Recapture Event").

As a condition precedent of receiving sales and use tax exemption benefits and real property tax abatement benefits, the Company, its agents, consultants, subcontractors, or any other party authorized to make purchases for the benefit of the Project, must (i) if a Recapture Event determination is made by the Agency, cooperate with the Agency in its efforts to recover or recapture any sales and use tax exemption benefits, mortgage recording tax benefits and/or real property tax abatements abatement benefits, and (ii) promptly pay over any such amounts to the Agency that the Agency demands, if and as so required to be paid over as determined by the Agency.

Section 5. The Chairman, Vice Chairman the Executive Director and/or the Chief Executive Officer of the Agency are hereby authorized, on behalf of the Agency, to execute and deliver the Agent Agreement, Lease Agreement, Leaseback Agreement, PILOT Agreement, PILOT Mortgage, and related documents with such changes as shall be approved by the Chairman, Vice Chairman, the Executive Director and/or the Chief Executive Officer and counsel to the Agency upon execution.

Section 6. The Chairman, Vice Chairman, the Executive Director and/or the Chief Executive Officer of the Agency are hereby authorized, on behalf of the Agency, to execute and deliver any mortgage, assignment of leases and rents, security agreement, UCC-1 Financing Statements and all documents reasonably contemplated by these resolutions or required by any lender identified by the Company (the "Lender") up to a maximum principal amount necessary to undertake the Project, acquire the Facility and/or finance or refinance equipment and other personal property and related transactional costs (hereinafter with the Straight Lease Documents, the "Agency Documents"); and, where appropriate, the Secretary (or Assistant Secretary) of the Agency is hereby authorized to affix the seal of the Agency to the Agency Documents and to attest the same, all with such changes, variations, omissions and insertions as the Chairman, Vice Chairman, the Executive Director and/or the Chief Executive Officer of the Agency shall approve, the execution thereof by the Chairman, Vice Chairman, the Executive Director and/or the Chief Executive Officer of the Agency to constitute conclusive evidence of such approval; provided, that, in all events, recourse against the Agency is limited to the Agency's interest in the Project.

Section 7. The officers, employees and agents of the Agency are hereby authorized and directed for and in the name and on behalf of the Agency to do all acts and things required and to execute and deliver all such certificates, instruments and documents, to pay all such fees, charges and expenses and to do all such further acts and things as may be necessary or, in the opinion of the officer, employee or agent acting, desirable and proper to effect the purposes of

the foregoing resolutions and to cause compliance by the Agency with all of the terms, covenants and provisions of the documents executed for and on behalf of the Agency.

Section 8. These Resolutions shall take effect immediately upon adoption.

The question of the adoption of the foregoing Resolution was duly put to a vote on roll call, which resulted as follows:

	<i>YEA</i>	<i>NEA</i>	<i>ABSTAIN</i>	<i>ABSENT</i>
James Ellis	[✓]	[]	[]	[]
Sherry Boyea	[✓]	[]	[]	[]
Nick Russell	[]	[]	[]	[✓]
Melissa Mills	[✓]	[]	[]	[]
Scott Gordon	[✓]	[]	[]	[]
Nate Monette	[]	[]	[]	[✓]
Clyde Rabideau	[✓]	[]	[]	[]

The Resolution was thereupon duly adopted.

STATE OF NEW YORK)
COUNTY OF FRANKLIN) SS:

I, the undersigned Secretary of the County of Franklin Industrial Development Agency,
DO HEREBY CERTIFY:

That I have compared the annexed extract of minutes of the meeting of the County of Franklin Industrial Development Agency (the "Agency"), including the resolution contained therein, held on December 10, 2025, with the original thereof on file in my office, and that the same is a true and correct copy of the proceedings of the Agency and of such resolution set forth therein and of the whole of said original insofar as the same related to the subject matters therein referred to.

I FURTHER CERTIFY, that all members of said Agency had due notice of said meeting, that the meeting was in all respects duly held and that, pursuant to Article 7 of the Public Officers Law (Open Meetings Law), said meeting was open to the general public, and that public notice of the time and place of said meeting was duly given in accordance with such Article 7.

I FURTHER CERTIFY, that there was a quorum of the members of the Agency present throughout said meeting.

I FURTHER CERTIFY, that as of the date hereof, the attached resolution is in full force and effect and has not been amended, repealed or modified.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of said Agency this 10th day of December, 2025.

Nicholas Russell
Nicholas Russell (Dec 10, 2025 17:21:05 EST)

Secretary

[SEAL]

SCHEDULE A

Address	Tax Parcel No.
141 Stuart Road, Burke, NY 12917	59.-3-3.100
Stuart Road, Burke, NY 12917	59.-3-16.100
132 East Road, Burke, NY 12917	59.-3-2.100
Stuart Road, Burke, NY 12917	59.-3-16.200
5738 & 5740 State Route 11, Chateaugay, NY 12920	59.-4-9
County Route 23, Chateaugay, NY 12920	73.-3-2
State Route 11, Chateaugay, NY 12920	59.-3-6.100
State Route 11, Chateaugay, NY 12920	60.-1-10.100
State Route 11, Chateaugay, NY 12920	60.-1-11
Lewis Road, Chateaugay, NY 12920	60.-1-6.100
6055 State Route 11, Chateaugay, NY 12920	60.-2-21.300
1659 County Route 23, Chateaugay, NY 12920	74.-1-4
State Route 11, Chateaugay, NY 12920	60.-3-4
State Route 11, Chateaugay, NY 12920	60.-2-21.200
State Route 11, Chateaugay, NY 12920	60.-2-23
Lewis Road, Chateaugay, NY 12920	60.-1-1
5806 State Route 11, Chateaugay, NY 12920	59.-4-12
State Route 11, Chateaugay, NY 12920	60.-3-2
RR Bed, Chateaugay, NY 12920	60.-3-22
1838 County Route 23, Chateaugay, NY 12920	60.-3-6.200
1742 County Route 23, Chateaugay, NY 12920	74.-2-1.200
County Route 23, Chateaugay, NY 12920	74.-2-9
County Route 23, Chateaugay, NY 12920	60.-3-20.200
County Route 23, Chateaugay, NY 12920	74.-1-2.400
County Route 23, Chateaugay, NY 12920	74.-1-3.100
County Route 23, Chateaugay, NY 12920	74.-1-5.300
State Route 11, Chateaugay, NY 12920	60.-1-9.300
5954 State Route 31, Chateaugay, NY 12920	60.-3-3.200
1788 County Route 23, Chateaugay, NY 12920	60.-3-19

EXHIBIT A

PUBLIC HEARING MATERIALS

PUBLIC HEARING AGENDA
COUNTY OF FRANKLIN INDUSTRIAL DEVELOPMENT AGENCY

BROOKSIDE SOLAR, LLC

Thursday, December 4, 2025 at 6:00 p.m.

Burke Town Hall, 5165 State Route 11, Burke, New York 12917 (6:00 p.m.)

ATTENDANCE LIST:

Jeremy Evans, AICP, Chief Executive Officer

Rachel Karp, Operations Manager

Bill Wood, Supervisor Town of Burke

Jim Otis, Town of Burke

CALL TO ORDER: Time: 6:02 p.m. Jeremy Evans opened the hearing.

PURPOSE:

Pursuant to and in accordance with General Municipal Law Section 859-a, the County of Franklin Industrial Development Agency (the “Agency”) is conducting this public hearing in connection with a certain proposed project, as more fully described below (the “Project”), to be undertaken by the Agency for the benefit of **BROOKSIDE SOLAR, LLC** (the “Company”).

The Agency published a Notice of Public Hearing in *The Malone Telegram* and mailed a copy of the Notice of Public Hearing to each affected taxing jurisdiction. An Affidavit of Publication and Proof of Mailing are attached.

DISCUSSION:

Jeremy Evans read a description of the Project, as follows:

BROOKSIDE SOLAR, LLC, for itself and/or for an entity or entities to be formed (collectively, the “Company”), has submitted an application to the Agency requesting the Agency’s assistance with a certain project (the “Project”) consisting of (i) the acquisition by the Agency of a leasehold interest in an approximately 1,460 acres of real property located in the Towns of Burke and Chateaugay, New York (the “Land”, being more particularly described as all or portions of the tax parcels. as more fully set forth in **Schedule A** attached hereto); (ii) the planning, design, construction and operation of a 100MWac PV solar electrical generation system, including panel foundations, inverters, transformers, interconnect wiring, utility connections, sitework, landscaping, fencing, security and related improvements (collectively, the “Improvements”); (iii) the acquisition of and installation in and around the Land and Improvements by the Company of machinery, equipment, fixtures and other items of tangible personal property (the “Equipment” and, collectively with, the Land and the Improvements, the “Facility”); and (iv) entering into a straight lease transaction (within the meaning of subdivision (15) of Section 854 of the Act), pursuant to which the Agency will retain a leasehold interest in

the Facility for a period of time and sublease such interest in the Facility back to the Company (the "Straight Lease Transaction").

It is contemplated that the Agency will appoint the Company as agent to undertake the Project. The Agency contemplates that it will provide financial assistance (the "Financial Assistance") to the Company in the form of: (A) a sales and use tax exemption for purchases and rentals related to the Project, (B) mortgage recording tax exemption(s) relating to financings undertaken by the Company in furtherance of the Project, and (C) a partial real property tax abatement provided through a Payment in Lieu of Tax Agreement. The foregoing Financial Assistance and the Agency's involvement in the Project are being considered to promote the economic welfare and prosperity of residents of the County of Franklin.

AGENCY COST-BENEFIT ANALYSIS:

Based upon information provided by the Company in its Application, the Project will involve an approximately \$228,279,994 capital investment by the Company. The Agency estimates the following amounts of financial assistance to be provided to the Company:

Agency Cost Benefit Analysis Attached.

PUBLIC COMMENT:

Jim Otis asked in your calculation of payment, is it by design capacity or actual production? Jeremy Evans answered they call it name plate capacity which is design capacity.

ADJOURNMENT: Jeremy Evans closed the public hearing at 6:18pm.

PUBLIC HEARING AGENDA
COUNTY OF FRANKLIN INDUSTRIAL DEVELOPMENT AGENCY

ATTENDANCE LIST

Name	Address	Representing
Bill Wood	Burke	Town of Burke
Jim Otis	Burke	Town of Burke

PUBLIC HEARING AGENDA
COUNTY OF FRANKLIN INDUSTRIAL DEVELOPMENT AGENCY

BROOKSIDE SOLAR, LLC

Thursday, December 4, 2025 at 4:00 p.m.

Chateaugay Town Hall, 191 East main Street, Chateaugay, New York 12920 (4:00 p.m.)

ATTENDANCE LIST:

Jeremy Evans, AICP, Chief Executive Officer

Rachel Karp, Operations Manager

Kirby Selkirk, Town of Chateaugay

Don Bilow, Supervisor Town of Chateaugay

CALL TO ORDER: Time: 4:03 p.m. Jeremy Evans opened the hearing.

PURPOSE:

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Based upon information provided by the Company in its Application, the Project will involve an approximately \$228,279,994 capital investment by the Company. The Agency estimates the following amounts of financial assistance to be provided to the Company:

Agency Cost Benefit Analysis Attached.

PUBLIC COMMENT:

Kirby Selkirk thanked Jeremy for putting the materials together and moving the project forward and for his guidance to the Town of Chateaugay along the way.

Don Bilow thanked Jeremy and commented that this has been a long process.

ADJOURNMENT: Jeremy Evans closed the public hearing at 4:18pm.

PUBLIC HEARING AGENDA
COUNTY OF FRANKLIN INDUSTRIAL DEVELOPMENT AGENCY

ATTENDANCE LIST

Name	Address	Representing
Kirby Selkirk	Chateaugay	Town of Chateaugay
Don Bilow	Chateaugay	Town of Chateaugay

SCHEDULE A

Address	Tax Parcel No.
141 Stuart Road, Burke, NY 12917	59.-3-3.100
Stuart Road, Burke, NY 12917	59.-3-16.100
132 East Road, Burke, NY 12917	59.-3-2.100
Stuart Road, Burke, NY 12917	59.-3-16.200
5738 & 5740 State Route 11, Chateaugay, NY 12920	59.-4-9
County Route 23, Chateaugay, NY 12920	73.-3-2
State Route 11, Chateaugay, NY 12920	59.-3-6.100
State Route 11, Chateaugay, NY 12920	60.-1-10.100
State Route 11, Chateaugay, NY 12920	60.-1-11
Lewis Road, Chateaugay, NY 12920	60.-1-6.100
6055 State Route 11, Chateaugay, NY 12920	60.-2-21.300
1659 County Route 23, Chateaugay, NY 12920	74.-1-4
State Route 11, Chateaugay, NY 12920	60.-3-4
State Route 11, Chateaugay, NY 12920	60.-2-21.200
State Route 11, Chateaugay, NY 12920	60.-2-23
Lewis Road, Chateaugay, NY 12920	60.-1-1
5806 State Route 11, Chateaugay, NY 12920	59.-4-12
State Route 11, Chateaugay, NY 12920	60.-3-2
RR Bed, Chateaugay, NY 12920	60.-3-22
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County Route 23, Chateaugay, NY 12920	74.-2-9
County Route 23, Chateaugay, NY 12920	60.-3-20.200
County Route 23, Chateaugay, NY 12920	74.-1-2.400
County Route 23, Chateaugay, NY 12920	74.-1-3.100
County Route 23, Chateaugay, NY 12920	74.-1-5.300
State Route 11, Chateaugay, NY 12920	60.-1-9.300
5954 State Route 31, Chateaugay, NY 12920	60.-3-3.200
1788 County Route 23, Chateaugay, NY 12920	60.-3-19

Renewable Energy PILOT Worksheet

Project Name: AES Brookside Solar
Project Address: Towns of Burke and Chateaugay
Town of Burke Summary

10/10/2025



2025 Assessed Value (Base Value)	\$1,419,800
2025 Equalization Rate (ER)	100%
2025 Full Market Value	\$1,419,800
2025 Tax Rate	21.663813
Projected Valuation	\$19,660,000
Finished Value (Added Value + Base Value)	\$21,079,800
Initial Estimated Base Value (BV) Payment	\$31,377
Nameplate Megawatt Capacity	41.5
PILOT Payment per MW T. Burke	\$975
PILOT Payment per MW Franklin County	\$350
PILOT Payment per MW Chateaugay CSD	\$1,350
Combined PILOT Payment per Megawatt	\$2,675
Total Improvement Value (IV) Payment	\$111,013
Improvement Value PILOT Payment Escalator	2%

Town of Burke 2025 Roll	Tax Rate	% of Total
General - Townwide	3.066964	14.16%
General - Outside	0.147764	0.68%
Highway - Outside	1.837664	8.48%
Highway - Townwide	1.600056	7.39%
BOE- Townwide	0.113116	0.52%
Town Subtotal	6.765564	31.23%
County General 2025 Roll	3.289311	15.18%
Chateaugay CSD 2025-2026 Roll	11.608938	53.59%
Total	21.663813	100.00%

PILOT Year	Calendar Year	Town of Burke			Franklin County			Chateaugay CSD			Total Estimated PILOT Payments	Estimated Full Taxes With No PILOT	Difference between Taxes and Payments
		Est. Base Value (BV) Payments	Improvement Value (IV) Payments	Total Estimated PILOT	Est. Base Value (BV) Payments	Improvement Value (IV) Payments	Total Estimated PILOT	Est. Base Value (BV) Payments	Improvement Value (IV) Payments	Total Estimated PILOT			
Interim	2026	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Interim	2027	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Year 1	2028	\$9,799	\$40,463	\$50,261	\$4,764	\$14,525	\$19,289	\$16,814	\$56,025	\$72,839	\$142,389	\$431,709	\$289,320
Year 2	2029	\$9,897	\$41,272	\$51,169	\$4,812	\$14,816	\$19,627	\$16,982	\$57,146	\$74,127	\$144,923	\$425,907	\$280,984
Year 3	2030	\$9,996	\$42,097	\$52,093	\$4,860	\$15,112	\$19,972	\$17,152	\$58,288	\$75,440	\$147,505	\$426,812	\$279,308
Year 4	2031	\$10,096	\$42,939	\$53,035	\$4,908	\$15,414	\$20,322	\$17,323	\$59,454	\$76,777	\$150,135	\$427,190	\$277,055
Year 5	2032	\$10,197	\$43,798	\$53,995	\$4,957	\$15,722	\$20,680	\$17,496	\$60,643	\$78,140	\$152,814	\$426,700	\$273,886
Year 6	2033	\$10,299	\$44,674	\$54,973	\$5,007	\$16,037	\$21,044	\$17,671	\$61,856	\$79,527	\$155,544	\$425,248	\$269,704
Year 7	2034	\$10,402	\$45,567	\$55,969	\$5,057	\$16,358	\$21,415	\$17,848	\$63,093	\$80,941	\$158,325	\$422,642	\$264,317
Year 8	2035	\$10,506	\$46,479	\$56,984	\$5,108	\$16,685	\$21,792	\$18,027	\$64,355	\$82,382	\$161,158	\$419,217	\$258,059
Year 9	2036	\$10,611	\$47,408	\$58,019	\$5,159	\$17,018	\$22,177	\$18,207	\$65,642	\$83,849	\$164,045	\$414,542	\$250,497
Year 10	2037	\$10,717	\$48,356	\$59,073	\$5,210	\$17,359	\$22,569	\$18,389	\$66,955	\$85,344	\$166,986	\$408,627	\$241,641
Year 11	2038	\$10,824	\$49,324	\$60,148	\$5,262	\$17,706	\$22,968	\$18,573	\$68,294	\$86,867	\$169,983	\$400,349	\$230,366
Year 12	2039	\$10,932	\$50,310	\$61,242	\$5,315	\$18,060	\$23,375	\$18,758	\$69,660	\$88,419	\$173,036	\$390,451	\$217,415
Year 13	2040	\$11,042	\$51,316	\$62,358	\$5,368	\$18,421	\$23,789	\$18,946	\$71,053	\$89,999	\$176,147	\$378,260	\$202,114
Year 14	2041	\$11,152	\$52,343	\$63,495	\$5,422	\$18,790	\$24,212	\$19,136	\$72,474	\$91,610	\$179,316	\$363,660	\$184,344
Year 15	2042	\$11,263	\$53,389	\$64,653	\$5,476	\$19,165	\$24,642	\$19,327	\$73,924	\$93,251	\$182,545	\$346,760	\$164,215
Year 16	2043	\$11,376	\$54,457	\$65,833	\$5,531	\$19,549	\$25,080	\$19,520	\$75,402	\$94,922	\$185,835	\$388,790	\$202,955
Year 17	2044	\$11,490	\$55,546	\$67,036	\$5,586	\$19,940	\$25,526	\$19,715	\$76,910	\$96,626	\$189,188	\$373,236	\$184,048
Year 18	2045	\$11,605	\$56,657	\$68,262	\$5,642	\$20,339	\$25,981	\$19,912	\$78,449	\$98,361	\$192,604	\$354,062	\$161,458
Year 19	2046	\$11,721	\$57,790	\$69,511	\$5,698	\$20,745	\$26,444	\$20,112	\$80,017	\$100,129	\$196,084	\$329,646	\$133,562
Year 20	2047	\$11,838	\$58,946	\$70,784	\$5,755	\$21,160	\$26,916	\$20,313	\$81,618	\$101,931	\$199,631	\$301,262	\$101,632
Year 21	2048	\$11,956	\$60,125	\$72,082	\$5,813	\$21,583	\$27,396	\$20,516	\$83,250	\$103,766	\$203,244	\$267,757	\$64,513
Year 22	2049	\$12,076	\$61,328	\$73,404	\$5,871	\$22,015	\$27,886	\$20,721	\$84,915	\$105,636	\$206,926	\$232,566	\$25,640
Year 23	2050	\$12,197	\$62,554	\$74,751	\$5,930	\$22,455	\$28,385	\$20,928	\$86,614	\$107,542	\$210,678	\$188,462	-\$22,216
Year 24	2051	\$12,319	\$63,805	\$76,124	\$5,989	\$22,904	\$28,894	\$21,138	\$88,346	\$109,483	\$214,501	\$135,338	-\$79,163
Year 25	2052	\$12,442	\$65,081	\$77,523	\$6,049	\$23,363	\$29,412	\$21,349	\$90,113	\$111,462	\$218,396	\$68,057	-\$150,340
Totals		\$276,750	\$1,296,026	\$1,572,776	\$134,552	\$465,240	\$599,792	\$474,872	\$1,794,498	\$2,269,369	\$4,441,937	\$8,747,252	\$4,557,033

Notes:

- During the interim years regular taxes are paid.
- Actual Improvement Value PILOT Payments shown here, without future pro-rata adjustment.
- Estimated Full Taxes were calculated by the company using the NYS wind and energy appraisal methodology.
- Estimated Base Value Payments shown, which are based on a presumed 1% increase in tax rates each year and will be distributed pro-rata each PILOT year.

Renewable Energy PILOT Worksheet

Project Name: AES Brookside Solar
Project Address: Towns of Burke and Chateaugay
Town of Chateaugay Summary

10/10/2025



Table 1: Project Information	
2025 Assessed Value (Base Value)	\$3,819,900
2025 Equalization Rate (ER)	100%
2025 Full Market Value	\$3,819,900
2025 Tax Rate	15.572017
Projected Valuation	\$19,660,000
Finished Value (Added Value + Base Value)	\$23,479,900
Initial Estimated Base Value (BV) Payment	\$60,679
Nameplate Megawatt Capacity	58.5
PILOT Payment per MW T. Chateaugay	\$350
PILOT Payment per MW Franklin County	\$450
PILOT Payment per MW Chateaugay CSD	\$1,700
Combined PILOT Payment per Megawatt	\$2,500
Total Improvement Value (IV) Payment	\$146,250
Improvement Value PILOT Payment Escalator	2%

Table 2: Town of Chateaugay Tax Rates		
Town of Chateaugay 2025 Roll	Tax Rate	% of Total
General - Townwide	0	0.0%
General - Outside	0	0.0%
Highway - Outside	0.649992	4.2%
Highway - Townwide	0.989992	6.4%
BOE- Townwide	0.082255	0.5%
Town Subtotal 2025 Roll	1.722239	11.1%
County General 2025 Roll	3.288026	21.1%
Chateaugay CSD 2025-2026 Roll	10.561752	67.8%
Total	15.572017	100.0%

Table 3: PILOT Schedule													
PILOT Year	Calendar Year	Town of Chateaugay			Franklin County			Chateaugay CSD			Total Estimated PILOT Payments	Estimated Full Taxes With No PILOT	Difference between Taxes and Payments
		Est. Base Value (BV) Payments	Improvement Value (IV) Payments	Total Estimated PILOT	Est. Base Value (BV) Payments	Improvement Value (IV) Payments	Total Estimated PILOT	Est. Base Value (BV) Payments	Improvement Value (IV) Payments	Total Estimated PILOT			
Interim	2026	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Interim	2027	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Year 1	2028	\$6,711	\$20,475	\$27,186	\$12,812	\$26,325	\$39,137	\$41,156	\$99,450	\$140,606	\$206,929	\$299,229	\$92,300
Year 2	2029	\$6,778	\$20,885	\$27,663	\$12,941	\$26,852	\$39,792	\$41,567	\$101,439	\$143,006	\$210,461	\$298,598	\$88,137
Year 3	2030	\$6,846	\$21,302	\$28,148	\$13,070	\$27,389	\$40,458	\$41,983	\$103,468	\$145,451	\$214,057	\$298,777	\$84,719
Year 4	2031	\$6,914	\$21,728	\$28,643	\$13,201	\$27,936	\$41,137	\$42,403	\$105,537	\$147,940	\$217,719	\$298,594	\$80,875
Year 5	2032	\$6,984	\$22,163	\$29,146	\$13,333	\$28,495	\$41,828	\$42,827	\$107,648	\$150,475	\$221,449	\$297,785	\$76,336
Year 6	2033	\$7,053	\$22,606	\$29,659	\$13,466	\$29,065	\$42,531	\$43,255	\$109,801	\$153,056	\$225,246	\$296,285	\$71,039
Year 7	2034	\$7,124	\$23,058	\$30,182	\$13,601	\$29,646	\$43,247	\$43,688	\$111,997	\$155,685	\$229,113	\$293,955	\$64,842
Year 8	2035	\$7,195	\$23,519	\$30,714	\$13,737	\$30,239	\$43,976	\$44,125	\$114,237	\$158,361	\$233,052	\$291,080	\$58,029
Year 9	2036	\$7,267	\$23,990	\$31,257	\$13,874	\$30,844	\$44,718	\$44,566	\$116,522	\$161,087	\$237,062	\$287,332	\$50,270
Year 10	2037	\$7,340	\$24,470	\$31,809	\$14,013	\$31,461	\$45,474	\$45,011	\$118,852	\$163,863	\$241,146	\$282,740	\$41,594
Year 11	2038	\$7,413	\$24,959	\$32,372	\$14,153	\$32,090	\$46,243	\$45,462	\$121,229	\$166,691	\$245,305	\$276,449	\$31,143
Year 12	2039	\$7,487	\$25,458	\$32,945	\$14,294	\$32,732	\$47,026	\$45,916	\$123,654	\$169,570	\$249,541	\$269,066	\$19,525
Year 13	2040	\$7,562	\$25,967	\$33,529	\$14,437	\$33,386	\$47,824	\$46,375	\$126,127	\$172,502	\$253,855	\$260,101	\$6,246
Year 14	2041	\$7,638	\$26,487	\$34,124	\$14,582	\$34,054	\$48,636	\$46,839	\$128,649	\$175,488	\$258,249	\$249,499	-\$8,750
Year 15	2042	\$7,714	\$27,016	\$34,730	\$14,728	\$34,735	\$49,463	\$47,307	\$131,222	\$178,530	\$262,723	\$237,379	-\$25,344
Year 16	2043	\$7,791	\$27,557	\$35,348	\$14,875	\$35,430	\$50,305	\$47,781	\$133,847	\$181,627	\$267,280	\$266,905	-\$374
Year 17	2044	\$7,869	\$28,108	\$35,977	\$15,024	\$36,139	\$51,162	\$48,258	\$136,524	\$184,782	\$271,921	\$255,721	-\$16,200
Year 18	2045	\$7,948	\$28,670	\$36,618	\$15,174	\$36,861	\$52,035	\$48,741	\$139,254	\$187,995	\$276,648	\$242,066	-\$34,582
Year 19	2046	\$8,027	\$29,243	\$37,271	\$15,326	\$37,599	\$52,924	\$49,228	\$142,039	\$191,267	\$281,462	\$224,787	-\$56,675
Year 20	2047	\$8,108	\$29,828	\$37,936	\$15,479	\$38,351	\$53,829	\$49,721	\$144,880	\$194,601	\$286,366	\$204,891	-\$81,475
Year 21	2048	\$8,189	\$30,425	\$38,613	\$15,634	\$39,118	\$54,751	\$50,218	\$147,777	\$197,995	\$291,360	\$181,592	-\$109,768
Year 22	2049	\$8,271	\$31,033	\$39,304	\$15,790	\$39,900	\$55,690	\$50,720	\$150,733	\$201,453	\$296,447	\$157,458	-\$138,988
Year 23	2050	\$8,353	\$31,654	\$40,007	\$15,948	\$40,698	\$56,646	\$51,227	\$153,748	\$204,975	\$301,628	\$127,311	-\$174,317
Year 24	2051	\$8,437	\$32,287	\$40,724	\$16,107	\$41,512	\$57,619	\$51,740	\$156,823	\$208,562	\$306,905	\$91,185	-\$215,720
Year 25	2052	\$8,521	\$32,933	\$41,454	\$16,268	\$42,342	\$58,610	\$52,257	\$159,959	\$212,216	\$312,280	\$45,529	-\$266,751
	Totals	\$189,541	\$655,820	\$845,361	\$361,863	\$843,198	\$1,205,060	\$1,162,371	\$3,185,413	\$4,347,784	\$6,398,205	\$6,034,316	\$765,055

- Notes:
- 1. During the interim years regular taxes are paid.
 - 2. Actual Improvement Value PILOT Payments shown here, without future pro-rata adjustment.
 - 3. Estimated Full Taxes were calculated by the company using the NYS wind and energy appraisal methodology.
 - 4. Estimated Base Value Payments shown, which are based on a presumed 1% increase in tax rates each year and will be distributed pro-rata each PILOT year.

Franklin County Industrial Development Agency

MRB Cost Benefit Calculator



Date December 4, 2025
Project Title Brookside Solar, LLC
Project Location Towns of Burke and Chateaugay

Economic Impacts

Summary of Economic Impacts over the Life of the PILOT

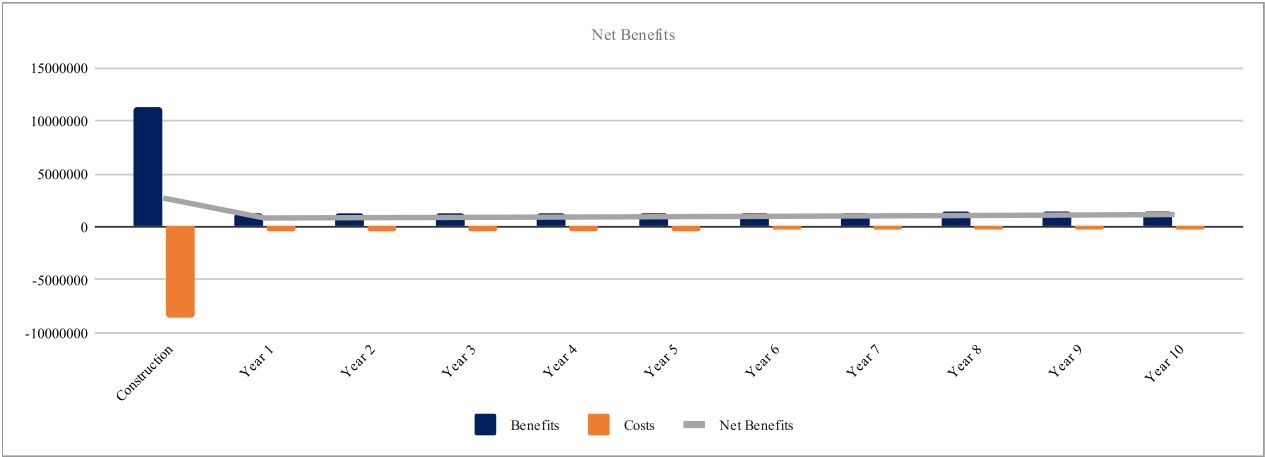
Construction Project Costs

\$264,863,576

Temporary (Construction)			
	Direct	Indirect	Total
Jobs	223	84	308
Earnings	\$8,854,596	\$1,806,135	\$10,660,731
Local Spend	\$26,486,357	\$7,224,609	\$33,710,966

Ongoing (Operations)			
Aggregate over life of the PILOT			
	Direct	Indirect	Total
Jobs	2	2	4
Earnings	\$4,194,915	\$2,017,687	\$6,212,602

Figure 1



Net Benefits chart will always display construction through year 10, irrespective of the length of the PILOT.

Figure 2

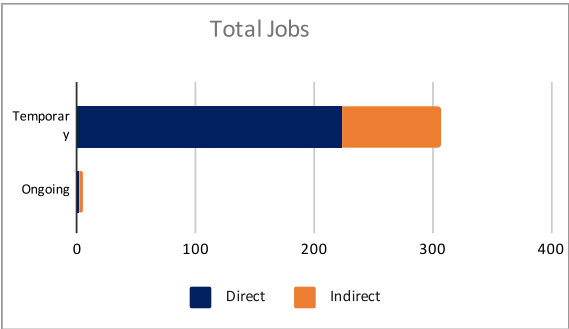
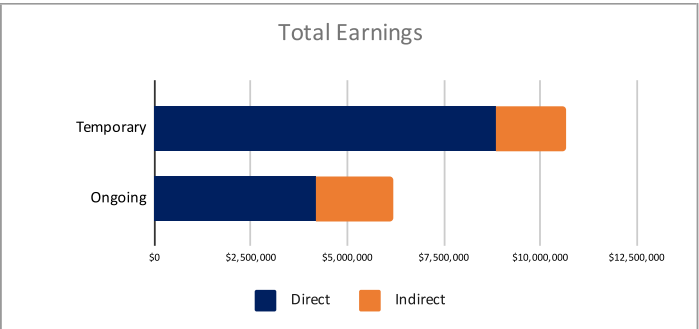


Figure 3



Fiscal Impacts



Cost-Benefit Analysis Tool powered by MRB Group

Estimated Costs of Exemptions

	Nominal Value	Discounted Value*
Property Tax Exemption	\$3,941,427	\$3,614,477
Sales Tax Exemption	\$7,300,305	\$7,300,305
Local Sales Tax Exemption	\$3,650,153	\$3,650,153
State Sales Tax Exemption	\$3,650,153	\$3,650,153
Mortgage Recording Tax Exemption	\$1,285,068	\$1,285,068
Local Mortgage Recording Tax Exemption	\$642,534	\$642,534
State Mortgage Recording Tax Exemption	\$642,534	\$642,534
Total Costs	\$12,526,800	\$12,199,850

State and Local Benefits

	Nominal Value	Discounted Value*
Local Benefits	\$57,047,113	\$46,175,902
To Private Individuals	\$40,879,403	\$33,786,722
Temporary Payroll	\$10,660,731	\$10,660,731
Ongoing Payroll	\$6,212,602	\$4,756,382
Other Payments to Private Individuals	\$24,006,070	\$18,369,608
To the Public	\$16,167,710	\$12,389,181
Increase in Property Tax Revenue	\$8,240,193	\$6,305,452
Temporary Jobs – Sales Tax Revenue	\$74,625	\$74,625
Ongoing Jobs – Sales Tax Revenue	\$43,488	\$33,295
Other Local Municipal Revenue	\$7,809,404	\$5,975,809
State Benefits	\$877,413	\$801,690
To the Public	\$877,413	\$801,690
Temporary Income Tax Revenue	\$479,733	\$479,733
Ongoing Income Tax Revenue	\$279,567	\$214,037
Temporary Jobs – Sales Tax Revenue	\$74,625	\$74,625
Ongoing Jobs – Sales Tax Revenue	\$43,488	\$33,295
Total Benefits to State & Region	\$57,924,527	\$46,977,592

Benefit to Cost Ratio

	Benefit*	Cost*	Ratio
Local	\$46,175,902	\$7,907,164	6:1
State	\$801,690	\$4,292,687	:1
Grand Total	\$46,977,592	\$12,199,850	4:1

*Discounted at the public sector discount rate of: 2%

Additional Comments from IDA

Does the IDA believe that the project can be accomplished in a timely fashion? Yes
Does this project provide onsite childcare facilities? No

NOTICE OF PUBLIC HEARING

NOTICE IS HEREBY GIVEN that a public hearing pursuant to Article 18-A of the New York General Municipal Law (the “Act”) will be held by the County of Franklin Industrial Development Agency (the “Agency”) on December 4, 2025, at 4:00 p.m., local time, at the Town of Chateaugay Town Hall, 191 East Main Street, Chateaugay, New York 12920 and at 6:00 p.m., local time, at the Town of Burke Town Hall, 5165 State Route 11, Burke, New York 12917, in connection with the matter described below.

BROOKSIDE SOLAR, LLC, for itself and/or for an entity or entities to be formed (collectively, the “Company”), has submitted an application to the Agency requesting the Agency’s assistance with a certain project (the “Project”) consisting of (i) the acquisition by the Agency of a leasehold interest in an approximately 1,460 acres of real property located in the Towns of Burke and Chateaugay, New York (the “Land”, being more particularly described as all or portions of the tax parcels. as more fully set forth in **Schedule A** attached hereto); (ii) the planning, design, construction and operation of a 100MWac PV solar electrical generation system, including panel foundations, inverters, transformers, interconnect wiring, utility connections, sitework, landscaping, fencing, security and related improvements (collectively, the “Improvements”); (iii) the acquisition of and installation in and around the Land and Improvements by the Company of machinery, equipment, fixtures and other items of tangible personal property (the “Equipment” and, collectively with, the Land and the Improvements, the “Facility”); and (iv) entering into a straight lease transaction (within the meaning of subdivision (15) of Section 854 of the Act), pursuant to which the Agency will retain a leasehold interest in the Facility for a period of time and sublease such interest in the Facility back to the Company (the “Straight Lease Transaction”).

The Agency is contemplating providing financial assistance to the Company with respect to the Project (collectively, the “Financial Assistance”) in the form of: (A) an exemption from all State and local sales and use taxes with respect to qualifying personal property included in or incorporated into the Facility or used in the acquisition, construction or equipping of the Facility; (B) mortgage recording tax exemption(s) relating to financings undertaken by the Company in furtherance of the Project; and (C) a partial real property tax abatement provided through a Payment in Lieu of Tax Agreement (the “PILOT Agreement”).

In accordance with Section 859-a of the Act, a representative of the Agency will be at the above-stated time and place to present a copy of the Company’s Project Application (including a cost-benefit analysis), which is also available for viewing on the Agency’s website at: <https://adirondackfrontier.com/wp-content/uploads/2024-09-11-Brookside-Solar-LLC-Accepted-Application-for-Financial-Assistance-for-Packet.pdf>. The Agency will live-stream the public hearing through its webpage and encourages all interested parties to submit written comments to the Agency, which will all be included within the public hearing record, which can be submitted to Jeremy Evans, AICP, Chief Executive Officer, County of Franklin IDA, 360 West Main Street, Malone, New York 12953 and/or via e-mail at jeremy@adirondackfrontier.com.

DATED: November __, 2025

COUNTY OF FRANKLIN INDUSTRIAL
DEVELOPMENT AGENCY

SCHEDULE A

Address	Tax Parcel No.
141 Stuart Road, Burke, NY 12917	59.-3-3.100
Stuart Road, Burke, NY 12917	59.-3-16.100
132 East Road, Burke, NY 12917	59.-3-2.100
Stuart Road, Burke, NY 12917	59.-3-16.200
5738 & 5740 State Route 11, Chateaugay, NY 12920	59.-4-9
County Route 23, Chateaugay, NY 12920	73.-3-2
State Route 11, Chateaugay, NY 12920	59.-3-6.100
State Route 11, Chateaugay, NY 12920	60.-1-10.100
State Route 11, Chateaugay, NY 12920	60.-1-11
Lewis Road, Chateaugay, NY 12920	60.-1-6.100
6055 State Route 11, Chateaugay, NY 12920	60.-2-21.300
1659 County Route 23, Chateaugay, NY 12920	74.-1-4
State Route 11, Chateaugay, NY 12920	60.-3-4
State Route 11, Chateaugay, NY 12920	60.-2-21.200
State Route 11, Chateaugay, NY 12920	60.-2-23
Lewis Road, Chateaugay, NY 12920	60.-1-1
5806 State Route 11, Chateaugay, NY 12920	59.-4-12
State Route 11, Chateaugay, NY 12920	60.-3-2
RR Bed, Chateaugay, NY 12920	60.-3-22
1838 County Route 23, Chateaugay, NY 12920	60.-3-6.200
1742 County Route 23, Chateaugay, NY 12920	74.-2-1.200
County Route 23, Chateaugay, NY 12920	74.-2-9
County Route 23, Chateaugay, NY 12920	60.-3-20.200
County Route 23, Chateaugay, NY 12920	74.-1-2.400
County Route 23, Chateaugay, NY 12920	74.-1-3.100
County Route 23, Chateaugay, NY 12920	74.-1-5.300
State Route 11, Chateaugay, NY 12920	60.-1-9.300
5954 State Route 31, Chateaugay, NY 12920	60.-3-3.200
1788 County Route 23, Chateaugay, NY 12920	60.-3-19

AFFIDAVIT OF PUBLICATION

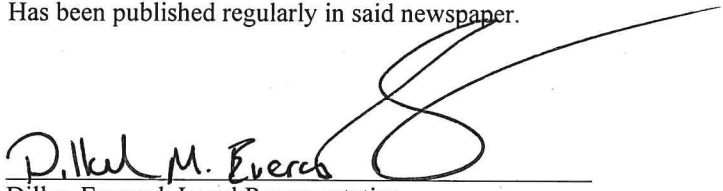
STATE OF NEW YORK
FRANKLIN COUNTY

MALONE TELEGRAM

Franklin County Economic Development Corporation
360 West Main St
Malone NY 12953

REFERENCE: 108019
20045 Brookside Solar

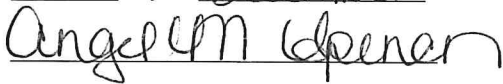
Dillon Everard, being duly sworn, says that she/he is
A Legal Representative of the Johnson Newspaper
Corp., a Corporation duly organized and existing
Under the laws of the State of New York, and
Having its principal place of business in the Village of
Malone and that said corporation is the publisher of the
Malone Telegram, a Newspaper published in the Village
Of Malone, Franklin County and State of New York, and that
A Notice, of which the annexed is a printed copy,
Has been published regularly in said newspaper.


Dillon Everard, Legal Representative

Published on: 11/21/25

FILED ON: 11/21/25

Sworn to and subscribed before me this
11th day of December 2025





NOTICE OF PUBLIC HEARING AND CONTEMPLATED DEVIATION

November 20, 2025

VIA CERTIFIED MAIL/
RETURN RECEIPT REQUESTED

To: The Chief Executive Officers of
Affected Tax Jurisdictions on Schedule A

Re: County of Franklin Industrial Development Agency
Brookside, Solar, LLC Project
Notice of Public Hearings and Contemplated Deviation
Delivery of Agency Initial Project Resolution

Ladies and Gentlemen:

Please note that on Thursday, December 4, 2025 at 4:00 p.m., local time, at the Town of Chateaugay Town Hall, 191 East Main Street, Chateaugay, New York 12920 and at 6:00 p.m., local time, at the Town of Burke Town Hall, 5165 State Route 11, Burke, New York 12917, the County of Franklin Industrial Development Agency (the “Agency”) will conduct a public hearing regarding the above-referenced project. Enclosed is a copy of the Notice of Public Hearing describing the Project and the financial assistance contemplated by the Agency. The Notice has been submitted to *The Malone Telegram* for publication.

In accordance with Section 859-a of the General Municipal Law (“GML”) of the State of New York, a representative of the Agency will be at the above-stated time and place to present a copy of the Company’s Application for Financial Assistance (including a cost-benefit analysis), which is also available for viewing on the Agency’s website at:
<https://adirondackfrontier.com/wp-content/uploads/2024-09-11-Brookside-Solar-LLC-Accepted-Application-for-Financial-Assistance-for-Packet.pdf>.

The Agency is considering a payment-in-lieu-of-tax-agreement (the “PILOT Agreement”) in connection with the Project, the rated capacity of which exceeds 25 megawatts, with proposed terms which contain a deviation from the Agency’s Uniform Tax Exemption Policy (the “Policy”). The proposed PILOT Agreement contemplated for the Project entails (i) a PILOT term of up to twenty-five (25) years; and (ii) a PILOT payment schedule for the benefit of the affected tax jurisdictions containing (A) payment of full taxes on the Land as a Base Payment and (B) an additional fixed dollar amount per MWac with a two percent (2.0%) escalator for the Improvements and Equipment.

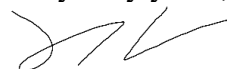
Upon due consideration of the Company's application, the Agency is considering the foregoing based upon the various positive economic and social impacts of the Project, and the Project's general satisfaction of several considerations set forth within the Policy, including, without limitation:

- (i) the nature of the proposed project, including the generation of renewable energy;
- (ii) the nature of the property before the project begins;
- (iii) the economic condition of the area at the time of the application and the economic multiplying effect the project will have on the area;
- (iv) the estimated value of tax exemptions to be provided;
- (v) the economic impact of the project and the proposed tax exemptions on affected taxing jurisdictions;
- (vi) the amount of private sector investment generated or likely to be generated by the proposed project;
- (vii) the likelihood of accomplishing the proposed project in a timely fashion;
- (viii) the extent to which the proposed project will provide additional sources of revenue for municipalities and school districts in which the project is located; and
- (xi) the extent to which the proposed project will provide a benefit (economic or otherwise) not otherwise available within the municipality in which the project is located.

In furtherance of the UTEP, the affected tax jurisdictions have each independently adopted consenting resolutions relating to the proposed PILOT Agreement. We are providing this notice to you, pursuant to General Municipal Law Section 859-(a), as the chief executive officer of an affected tax jurisdiction within which the project is located. On September 11, 2024, the Agency adopted an Initial Project Resolution (the "Initial Project Resolution") with respect to the Project. Pursuant to GML Section 859-a(a-1), please also find enclosed a copy of the Initial Project Resolution for your records.

You are welcome to attend such hearing at which time you will have an opportunity to review the project application and present your views, both orally and in writing, with respect to the project. The Agency will also live stream the public hearing through its webpage and also encourages all interested parties to submit written comments to the Agency, which will all be included within the public hearing record. Any written comments may be sent to Jeremy Evans, AICP, Chief Executive Officer, County of Franklin IDA, 360 West Main Street, Malone, New York 12953 and/or email at jeremy@adirondackfrontier.com.

Very truly yours,



Jeremy Evans, CEO
COUNTY OF FRANKLIN INDUSTRIAL
DEVELOPMENT AGENCY

Schedule A
Affected Tax Jurisdiction Officials

<u>Franklin County, New York</u>	<u>Town of Chateaugay, New York</u>
Franklin County Board of Legislators Attn: Hon. Edward Lockwood, Chairman 355 West Main Street, Suite 409 Malone, New York 12953	Town of Chateaugay Attn: Hon. Don Bilow, Town Supervisor 191 East Main Street, P.O. Box 9 Chateaugay, New York 12920
<u>Chateaugay Central School District</u>	<u>Town of Burke, New York</u>
Chateaugay Central School District Attn: Loretta Fowler, Superintendent of Schools P.O. Box 904 Chateaugay, New York 12920	Town of Burke Attn: Hon. Bill Wood, Town Supervisor 5165 State Route 11, P.O. Box 121 Burke, New York 12917
<u>Chateaugay Central School District</u>	<u>Chateaugay Central School District</u>
Chateaugay Central School District Attn: Lori Green, President, Board of Education P.O. Box 904 Chateaugay, New York 12920	Chateaugay Central School District Attn: Mary Legacy, District Clerk P.O. Box 904 Chateaugay, New York 12920

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Town of Burke
Attn: Bill Ward, Town Supervisor
PO Box 121
Burke, NY 12917

2. Article Number (Transfer from service label)
9589 0710 5270 2245 2303 55

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
James Duman

C. Date of Delivery
12/1/25

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery

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For delivery information, visit our website at www.usps.com

Burke, NY 12917

Certified Mail fee \$5.30

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$10.00
☐ Return Receipt (electronic) \$0.00
☐ Certified Mail Restricted Delivery \$0.00
☐ Adult Signature Required \$0.00
☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.78

Total Postage and Fees \$10.48

Sent To **Town of Burke Attn: Bill Ward**
 Street and Apt. No., or PO Box No. **PO Box 121**
 City, State, ZIP+4® **Burke, NY 12917**

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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- Print your name and address on the reverse so that we can return the card to you.
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1. Article Addressed to:
Chateaugay Central School District
PO Box 904
Chateaugay, NY 12920

2. Article Number (Transfer from service label)
9589 0710 5270 2245 2303 86

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
James Duman

C. Date of Delivery
12/1/25

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
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CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com

Chateaugay, NY 12920

Certified Mail fee \$5.30

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$10.00
☐ Return Receipt (electronic) \$0.00
☐ Certified Mail Restricted Delivery \$0.00
☐ Adult Signature Required \$0.00
☐ Adult Signature Restricted Delivery \$0.00

Postage \$2.17

Total Postage and Fees \$11.87

Sent To **Chateaugay Central School District**
 Street and Apt. No., or PO Box No. **PO Box 904**
 City, State, ZIP+4® **Chateaugay, NY 12920**

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

NOV 21 2025
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SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
Town of Chateaugay
Attn: Don Bilow, Town Supervisor
PO Box 9
Chateaugay, NY 12920

2. Article Number (Transfer from service label)
9589 0710 5270 2245 2303 62

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

COMPLETE THIS SECTION ON DELIVERY

A. Signature
x *Doni Rowe*

B. Received by (Printed Name)
C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$2.80
☐ Return Receipt (electronic) \$0.00
☐ Certified Mail Restricted Delivery \$0.00
☐ Adult Signature Required \$0.00
☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.78

Total Postage and Fees \$6.08

Sent To
Town of Chateaugay Attn: Don Bilow
Street and Apt. No., or PO Box No.
PO Box 9
City, State, ZIP+4®
Chateaugay NY 12920

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
Franklin County Board of Legislators
Attn: Edward Lockwood
355 West Main St Suite 409
Malone, NY 12953

2. Article Number (Transfer from service label)
9589 0710 5270 2245 2303 79

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
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☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

COMPLETE THIS SECTION ON DELIVERY

A. Signature
x *Franklin County*

B. Received by (Printed Name)
C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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☐ Return Receipt (electronic) \$0.00
☐ Certified Mail Restricted Delivery \$0.00
☐ Adult Signature Required \$0.00
☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.78

Total Postage and Fees \$6.08

Sent To
Franklin County Board of Legislators
Street and Apt. No., or PO Box No.
355 W Main St Suite 409
City, State, ZIP+4®
Malone, NY 12953

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

EXHIBIT B
ORES PERMIT

STATE OF NEW YORK OFFICE OF RENEWABLE ENERGY SITING (ORES)

SITING PERMIT FOR A MAJOR RENEWABLE ENERGY FACILITY

IN

Towns of Burke and Chateaugay, Franklin County

ISSUED TO

Brookside Solar, LLC

ORES DMM Matter NO. 21-00917

December 8, 2023



**STATE OF NEW YORK
OFFICE OF RENEWABLE ENERGY SITING**

ORES DMM Matter Number 21-00917 - Application of BROOKSIDE SOLAR, LLC, for a Major Renewable Energy Facility Siting Permit Pursuant to Section 94-c of the New York State Executive Law to Develop, Design, Construct, Operate, Maintain, and Decommission a 100-Megawatt (MW) Solar Energy Facility Located in the Towns of Burke and Chateaugay, Franklin County.

**SITING PERMIT FOR A MAJOR RENEWABLE ENERGY FACILITY
Issued December 8, 2023**

In accordance with the requirements of section 94-c of the Executive Law and its implementing regulations (title 19 of the Official Compilation of Codes, Rules, and Regulations of the State of New York [19 NYCRR] part 900 [Part 900]), the Office of Renewable Energy Siting (Office or ORES) issues this Siting Permit (Permit) to Brookside Solar, LLC (Brookside Solar or Permittee), for a Major Renewable Energy Facility (Solar Facility or Facility).

This Siting Permit is supported by the extensive record compiled in the Executive Law § 94-c proceeding including the standards, terms, and conditions attached to and made a part of this Permit (Attachment A). The Siting Permit reflects public comments, either submitted in writing or during the public comment hearing conducted by the assigned Administrative Law Judges (ALJs) on 06/14/2023, respectively; a municipal statement of compliance with local laws and regulations (Statement of Compliance) from the Town of Chateaugay; the Permittee's statement of issues and comments on the draft permit; the joint statement of the municipalities; the 09/08/2023 Stipulation of Settlement regarding settlement of certain contested issues among the Permittee and ORES; the 11/15/2023 Stipulation of Settlement regarding settlement of certain contested issues among the Permittee, the Town of Burke, the Town of Chateaugay, and ORES; and the 11/16/2023 Ruling of the ALJs on Issues and Party Status, and Order of Disposition (Issues Ruling).

The Office in its final decision considered, among other matters, public health and safety, and all pertinent social, economic, and environmental factors of the Solar Facility. Based upon the Office's comprehensive review of the record, the Office finds and determines

that the Solar Facility, together with applicable provisions of the Uniform Standards and Conditions (USCs) (subpart 5 of this Siting Permit), necessary site specific conditions (subpart 6 of this Siting Permit), and applicable pre-construction and post-construction compliance filings (subpart 7 of this Siting Permit):

- a) complies with Executive Law § 94-c and applicable provisions of the Office's regulations at Part 900;
- b) complies with substantive provisions of applicable State laws and regulations;
- c) complies with substantive provisions of applicable local laws and ordinances, except those provisions the Office has elected not to apply based on a finding that they are unreasonably burdensome in view of the Climate Leadership and Community Protection Act (CLCPA) targets and the environmental benefits of the Facility;
- d) avoids, minimizes, or mitigates, to the maximum extent practicable, potential significant adverse environmental impacts of the Facility;
- e) achieves a net conservation benefit with respect to any impacted threatened or endangered species; and
- f) contributes to New York's CLCPA targets by providing up to 100 MW renewable energy, and provides the environmental benefits of reducing carbon dioxide emissions by an estimated 131,000 metric tons each year, equivalent to the energy use of approximately 16,500 homes in New York State.

In making the required findings, the Office considered the CLCPA targets and environmental benefits of the proposed Facility.

Subject to the terms, conditions, and requirements in Attachment A to this Siting Permit, the Permittee is authorized to develop, design, construct, operate, maintain, and decommission a Solar Facility with a nameplate generating capacity of up to 100 MW in the Towns of Burke and Chateaugay, Franklin County, New York. The Solar Facility shall comply with the standards, conditions, and requirements specified in this Siting Permit.

Any potential changes to the Facility proposed by the Permittee will be subject to review by the Office in compliance with Part 900. All standards, conditions, and requirements in this Siting Permit shall be enforceable obligations to the State of New York in accordance with 19 NYCRR subpart 900-12 and other applicable law.

The Siting Permit will automatically expire if the Solar Facility does not commence commercial operation within seven (7) years from the date of issuance.

Approved: *Houtan Moaveni*

Houtan Moaveni

Executive Director

New York State Office of Renewable Energy Siting

Dated: December 8, 2023

cc: Party List - ORES DMM Matter No. 21-00917

**ATTACHMENT A
FINAL SITING PERMIT**

1. PERMIT

In compliance with Executive Law § 94-c and 19 NYCRR part 900 (Part 900), this Siting Permit is expressly subject to the standards, conditions, and requirements set forth in this Attachment A, including without limitation the following terms and conditions:

1.1 Applicability; Powers of Municipalities and State Agencies and Authorities

The Siting Permit issued herein is based upon the plans, specifications, reports, statements, agreements, and other information submitted by or on behalf of the Permittee in the application record for this Facility (ORES DMM Matter No. 21-00917) as well as the Permittee's prior Public Service Law (PSL) Article 10 Application (DPS Case 20-F-0023), incorporated herein by reference. This information is freely accessible on the ORES website at Permit Applications | Office of Renewable Energy Siting (ny.gov), or on the New York State Department of Public Service website at Search / Commission Files (ny.gov), subject to such redactions as are required by law or ordered by the assigned Administrative Law Judges (ALJs).

Pursuant to § 94-c of the Executive Law and its implementing regulations at 19 NYCRR subparts 900-1 through 900-15, the Facility shall be designed, developed, constructed, operated, maintained, and decommissioned in conformity with this Siting Permit and any terms, limitations, or conditions contained herein.

Notwithstanding any other provision of law, including without limitation article eight of the Environmental Conservation Law (ECL) and article seven of the PSL, no other State agency, department or authority, or any municipality or political subdivision, or any agency thereof may, except as expressly authorized under § 94-c of the Executive Law and implementing regulations at 19 NYCRR part 900, require any approval, consent, permit, certificate, contract, agreement, or other condition for

Office of Renewable Energy Siting Permit
Brookside Solar, LLC (ORES DMM Matter No. 21-00917)

the development, design, construction, operation, maintenance, or decommissioning of the Facility authorized pursuant to this Siting Permit.

Nothing in this Siting Permit shall exempt such Facility from compliance with applicable federal laws, rules, and regulations, and the Permittee remains responsible for providing copies of all federal and federally-delegated permits and approvals for the construction and operation of the Facility, simultaneously with other required pre-construction compliance filings hereunder.

1.2 Record of Proceeding

In addition to the information referenced above, the record of this application includes all information submitted with respect to the ORES Application (ORES DMM Matter No. 21-00917), by or on behalf of municipalities and local agencies, members of the public and other participants, as well as ORES and other State agencies and authorities, and is freely accessible on the ORES website, subject to such redactions as are required by law or ordered by the assigned ALJs.

2. PROJECT DESCRIPTION

The Facility is a solar photovoltaic (PV) energy generating project in the Towns of Burke and Chateaugay, Franklin County, New York, that consists of the following major components: PV arrays and their rack/support systems; direct current (DC) collection lines and communications cables connecting the arrays to inverters; the inverters with their support platforms, control electronics, and step-up transformers; buried AC medium voltage collection lines; security fencing and gates around each PV array; gravel access roads; temporary laydown areas; medium voltage to transmission voltage collection substation with associated equipment, and fenced areas; point of interconnection (POI) switchyard with associated equipment and fenced areas; and two (2) overhead 115-kilovolt (kV) transmission lines to connect the interconnection switchyard to the existing New York State Electric and Gas (NYSEG) Line 911 Willis Road to Chateaugay transmission line POI.

The proposed Solar Facility will contribute meaningfully to New York State's Climate Leadership and Community Protection Act (CLCPA) targets by producing up to 100 MW renewable solar energy directly to New York's energy market. The Facility is projected to reduce carbon dioxide emissions by an estimated 131,000 metric tons each year, equivalent to the energy use of approximately 16,500 homes in New York State. The Facility will also create job opportunities, support economic growth, and protect public health, safety, and the environment by significantly reducing greenhouse gas emissions.

3. PROCEDURAL BACKGROUND

- (a) On 02/18/2022, the Permittee submitted an application for a major renewable energy facility siting permit (the Application) to the Office pursuant to Executive Law § 94-c.
- (b) On 04/19/2022, Office Staff issued a Notice of Incomplete Application.
- (c) On 07/01/2022 and 08/08/2022, the Permittee submitted extension requests for the 90-day response period in 19 NYCRR § 900-4.1(f), requesting extensions to 08/09/2022 and 08/19/2022, respectively.
- (d) On 08/16/2022, the Permittee filed an Application Supplement.
- (e) On 10/17/2022, Office Staff issued a second Notice of Incomplete Application.
- (f) On 10/25/2022, 12/12/2022, 01/24/2023, and 02/01/2023, the Permittee filed Application Supplements.
- (g) On 02/10/2023, Office Staff determined that the Application, together with the Application Supplements filed on 08/16/2022, 10/25/2022, 12/12/2022, 01/24/2023, and 02/01/2023, was complete in compliance with Executive Law § 94-c(5)(b) and 19 NYCRR §§ 900-4.1(c) and (g).
- (h) On 04/11/2023, Office Staff published the Draft Permit on its website for public comment.

Office of Renewable Energy Siting Permit
Brookside Solar, LLC (ORES DMM Matter No. 21-00917)

- (i) On 04/11/2023, the ORES Office of Hearings issued a Combined Notice of Availability of Draft Permit Conditions, Public Comment Period and Public Comment Hearing, and Commencement of Issues Determination Procedure (Combined Notice), including instructions for filing a petition for party status.
- (j) On 06/07/2023, a Statement of Compliance from the Town of Chateaugay dated 04/03/2023, was entered into the record.
- (k) On 06/14/2023, the assigned ALJs presided over an in-person public comment hearing at the Chateaugay Town Hall Theater, 191 East Main Street, Chateaugay, NY 12920.
- (l) On 06/21/2023, the Permittee timely filed its Statement of Issues.
- (m) On 06/22/2023, the written Joint Statement of the Towns of Burke and Chateaugay, provided orally at the public comment hearing, was entered into the record.
- (n) On 07/14/2023, the Permittee timely filed its Response to Municipal Statements of Compliance and Public Comments on Draft Permit.
- (o) On 07/14/2023, Office Staff timely filed its Response to Petitions for Party Status, Statement of Issues by the Applicant, and Statements of Compliance with Local Laws and Regulations.
- (p) On 08/14/2023, and subsequently on 09/06/2023 and 09/22/2023, the assigned ALJs adjourned the Ruling on Issues and Party Status, and Order of Disposition (Issues Ruling).
- (q) On 09/08/2023, the Permittee filed a stipulation between the Permittee and Office Staff, resolving certain issues.
- (r) On 10/27/2023, the assigned ALJs adjourned the Issues Ruling in contemplation of settlement.

- (s) On 11/15/2023, the Permittee filed a stipulation among the Town of Burke, the Town of Chateaugay, the Permittee, and Office Staff, resolving certain issues.
- (t) On 11/16/2023, the assigned ALJs issued an Issues Ruling, which determined that there were no substantive and significant issues requiring adjudication, and remanded the matter to Office Staff to continue processing the Siting Permit (19 NYCRR § 900-8.3(c)(5)).
- (u) On 12/08/2023, in compliance with 19 NYCRR § 900-8.3(c)(5), Office Staff filed its written Summary and Assessment of Public Comments.

4. REQUIRED FINDINGS

Executive Law § 94-c(5)(e) provides that a final Siting Permit may only be issued if the Office makes a finding that the proposed Facility, together with any applicable Uniform Standards and Conditions (USCs), Site Specific Conditions (SSCs), and compliance filings set forth in the Siting Permit would comply with applicable laws and regulations. In making this determination, the Office may elect not to apply, in whole or in part, any local law or ordinance that would otherwise be applicable if the Office makes a finding that, as applied to the proposed Facility, the local law or ordinance is unreasonably burdensome in view of the CLCPA targets and the environmental benefits of the proposed Facility.

In compliance with Executive Law § 94-c(5)(e), the Office has considered, without limitation, the proposed Facility's contribution of up to 100 MW toward New York State's CLCPA targets, and the environmental benefits of zero-emissions renewable energy and the associated reduction of greenhouse gas emissions from other carbon-emitting sources in New York State.

The Permittee has requested that the Office elect not to apply the following provisions of local law or ordinance. As specified below, the Office hereby determines not to apply, in whole or in part, certain local law or ordinance provisions, which when applied to the proposed Facility, are unreasonably burdensome in view of the CLCPA targets and the environmental benefits of the proposed

Facility. In making the determinations herein, the Office has balanced the proposed Facility's competing impacts to multiple resources, and considered the Permittee's proposed measures to avoid, minimize, or mitigate those impacts to the maximum extent practicable, while ensuring protection of the environment and consideration of pertinent social, economic, and environmental factors.

Except for the provisions of local law or ordinance indicated below, the Office finds that the Facility, as proposed and permitted herein, shall comply with the substantive provisions of the applicable local laws or ordinances identified in the Application at Exhibit 24, Local Laws and Ordinances and accompanying Appendices 24-1, 24-2, and 24-3 (DMM Item No. 13).

a. Town of Chateaugay Solar Energy Local Law as provided by Local Law #3 of 2018, § 7.e.iii(1).

1) Decommissioning Security

The Permittee requested relief from § 7.e.iii(1) of the Solar Energy Local Law of the Town of Chateaugay. This section provides:

§ 7.e.iii(1) Security.

The deposit, executions, or filing with the Town Clerk of cash, bond, or other form of security reasonably acceptable to the Town attorney and/or engineer, shall be in an amount sufficient to ensure the good faith performance of the terms and conditions of the permit issued pursuant hereto and to provide for the removal and restorations of the site subsequent to removal. The amount of the bond or security shall be 125 % of the cost of removal of the Tier 3 Solar Energy System and restoration of the property with an escalator of 2% annually for the life of the Solar Energy System. The decommissioning amount shall be reduced by the amount of the estimated salvage value of the Solar Energy System. A deposit equal to two years premium for the surety bond shall be deposited in a special Town escrow account to be set up by and maintained by the Town for the term of the Solar Energy System.

Based upon the record in this case, including but not limited to the Stipulation of Settlement among the Town of Burke, the Town of Chateaugay, the Permittee, and Office Staff,¹ the Office respectfully approves limited relief with respect to § 7.e.iii(1) of the Solar Energy Local Law of the Town of Chateaugay and elects not to apply the requirement for the amount of decommissioning security, which is unreasonably burdensome in light of CLCPA targets and the environmental benefits of the proposed Facility. The Permittee shall provide decommissioning and site restoration security in amounts meeting the requirements set forth in 19 NYCRR §§ 900-2.24(c), 900-6.6(b) and 900-10.2(b). **(See subpart 6(e) of this Permit.)**

b. Town of Burke Solar Energy Local Law as provided by Local Law #1 of 2019, § 7.e.iii(1).

1) Decommissioning Security

The Permittee requested relief from § 7.e.iii(1) of the Solar Energy Local Law of the Town of Burke. This section provides:

§ 7.e.iii(1) Security.

The deposit, executions, or filing with the Town Clerk of cash, bond, or other form of security reasonably acceptable to the Town attorney and/or engineer, shall be in an amount sufficient to ensure the good faith performance of the terms and conditions of the permit issued pursuant hereto and to provide for the removal and restorations of the site subsequent to removal. The amount of the bond or security shall be 125 % of the cost of removal of the Tier 3 Solar Energy System and restoration of the property with an escalator of 2% annually for the life of the Solar Energy System. The decommissioning amount shall be reduced by the amount of the estimated salvage value of the Solar Energy System. A deposit equal to two years premium for the surety bond shall be deposited in a special Town escrow account to

¹Record 81, Brookside Stipulation of Settlement.

be set up by and maintained by the Town for the term of the Solar Energy System.

Based upon the record in this case, including but not limited to the Stipulation of Settlement among the Town of Burke, the Town of Chateaugay, the Permittee, and Office Staff,² the Office respectfully approves limited relief with respect to § 7.e.iii(1) of the Solar Energy Local Law of the Town of Burke and elects not to apply the requirement for the amount of decommissioning security, which is unreasonably burdensome in light of CLCPA targets and the environmental benefits of the proposed Facility. The Permittee shall provide decommissioning and site restoration security in amounts meeting the requirements set forth in 19 NYCRR §§ 900-2.24(c), 900-6.6(b) and 900-10.2(b). **(See subpart 6(e) of this Permit.)**

5. UNIFORM STANDARDS AND CONDITIONS (19 NYCRR subpart 900-6)

The Permittee shall comply with the following USCs during construction and operation of the Facility over the life of this Permit. Certain USCs are not applicable, as noted below, due to the fact that the Facility has been designed to comply with the USC and/or avoid impacts to a particular resource, the resource is not present at this Facility, or the specific technology proposed renders the USC inapplicable.

5.1. Facility Authorization (19 NYCRR § 900-6.1):

(a) Compliance. The Permittee shall implement any impact avoidance, minimization and/or mitigation measures identified in the exhibits, compliance filings and/or contained in a specific plan required under 19 NYCRR Part 900, as approved by the Office. If there is any discrepancy between an exhibit or compliance filing and a permit condition, the Permittee shall comply with the permit condition and notify the Office immediately for resolution.

(b) Property Rights. Issuance of a siting permit does not convey any rights or interests in public or private property. The

² Id.

Permittee shall be responsible for obtaining all real property, rights-of-way (ROW), access rights and other interests or licenses in real property required for the construction and operation of the facility.

(c) Eminent Domain. Issuance of a siting permit to a Permittee that is an entity in the nature of a merchant generator and not in the nature of a fully regulated public utility company with an obligation to serve customers does not constitute a finding of public need for any particular parcel of land such that a condemner would be entitled to an exemption from the provisions of Article 2 of the New York State Eminent Domain Procedure Law ("EDPL") pursuant to Section 206 of the EDPL.

(d) Other Permits and Approvals. Prior to the Permittee's commencement of construction, the Permittee shall be responsible for obtaining all necessary federal and federally-delegated permits and any other approvals that may be required for the facility and which the Office is not empowered to provide or has expressly authorized. In addition, the Office expressly authorizes:

- (1) The Public Service Commission (PSC) to require approvals, consents, permits, other conditions for the construction or operation of the facility under PSL Sections 68, 69, 70, and Article VII, as applicable, with the understanding that the PSC will not duplicate any issue already addressed by the Office and will instead only act on its police power functions related to the entity as described in the body of this siting permit;
- (2) The New York State Department of Transportation (NYSDOT) to administer permits associated with oversize/overweight vehicles and deliveries, highway work permits, and associated use and occupancy approvals as needed to construct and operate the facility; and
- (3) The pertinent agency to implement the New York State Uniform Fire Prevention and Building Code.

- (e) **Water Quality Certification.** Prior to commencing construction, the Permittee shall request and obtain from the Office a water quality certification pursuant to Section 401 of the Clean Water Act, if required.
- (f) **Host Community Benefits.** The Permittee shall provide host community benefits, such as Payments in Lieu of Taxes (PILOTs), other payments pursuant to a host community agreement, or other project(s) agreed to by the host community.
- (g) **Notice to Proceed with Construction.** The Permittee and its contractors shall not commence construction until a "Notice to Proceed with Construction" has been issued by the Office. Such Notice will be issued promptly after all applicable pre-construction compliance filings have been filed by the Permittee and approved by the Office. The Notice will not be unreasonably withheld. The Office may issue a conditional "Notice to Proceed with Site Preparation" for the removal of trees, stumps, shrubs, and vegetation from the facility site as indicated on Office-approved site clearing plans to clear the facility site for construction, as well as setting up and staging of the laydown yard(s), including bringing in equipment, prior to the submission of all pre-construction compliance filings. (See subpart 6(f) of this Permit.)
- (h) **Expiration.** The siting permit will automatically expire if the facility does not achieve commencement of commercial operation within seven (7) years from the date of issuance.
- (i) **Partial Cancellation.** If the Permittee decides not to commence construction of any portion of the facility, it shall so notify the Office promptly after making such decision. Such decisions shall not require a modification to the siting permit unless the Office determines that such change constitutes a major modification to the siting permit pursuant to 19 NYCRR § 900-11.1.
- (j) **Deadline Extensions.** The Office may extend any deadlines established by the siting permit for good cause shown. Any request for an extension shall be in writing, include a

justification for the extension, and be filed at least fourteen (14) business days prior to the applicable deadline.

- (k) Office Authority.** The Permittee shall regard New York State Department of Public Service (NYSDPS) staff, authorized pursuant to PSL § 66(8), as the Office's representatives in the field. In the event of any emergency resulting from the specific construction or maintenance activities that violate, or may violate, the terms of the siting permit, compliance filings or any other supplemental filings, such NYSDPS staff may issue a stop work order for that location or activity pursuant to 19 NYCRR § 900-12.1.

5.2. Notifications (19 NYCRR § 900-6.2):

- (a) Pre-Construction Notice Methods.** At least fourteen (14) business days prior to the Permittee's commencement of construction date, the Permittee shall notify the public as follows:

- (1) Provide notice by mail to all persons residing within one (1) mile of a solar facility or within five (5) miles of a wind facility **(NOT APPLICABLE)**;
- (2) Provide notice to local Town and County officials and emergency personnel;
- (3) Publish notice by mail in the local newspapers of record for dissemination, including at least one free publication, if available (e.g., Pennysaver);
- (4) Provide notice for display in public places, which shall include, but not be limited to, the Town Halls of the host municipalities, at least one (1) library in each host municipality, at least one (1) post office in each host municipality, the facility website, and the facility construction trailers/offices; and
- (5) File notice with the Office for posting on the Office website.

(b) Proof of Notice to Office. At least fourteen (14) business days prior to commencement of construction, the Permittee shall file with the Office an affirmation that it has provided the notifications required by subdivision (a) of this section and include a copy of the notice(s), as well as a distribution list.

(c) Post-Construction Notice. Prior to the completion of construction, the Permittee shall notify the entities identified in paragraphs (a)(1)-(5) of this section with the contact name, telephone number, email and mailing address of the facility operations manager, as well as all information required in subdivision (d)(1)-(2) and (4)-(7) of this section.

(d) Contents of Notice. The Permittee shall write the notice(s) required in subdivisions (a) and (c) of this section in plain language reasonably understandable to the average person and shall ensure that the notice(s) contain(s):

- (1) A map of the facility;
- (2) A brief description of the facility;
- (3) The construction schedule and transportation routes;
- (4) The name, mailing address, local or toll-free telephone number, and email address of the appropriate facility contact for development, construction and operations;
- (5) The procedure and contact information for registering a complaint;
- (6) Contact information for the Office and the NYSDPS; and
- (7) A list of public locations where information on the facility, construction, and the Permittee will be posted.

(e) Notice of Completion of Construction and Restoration. Within fourteen (14) days of the completion of final post-

construction restoration, the Permittee shall notify the NYSDPS, with a copy to the Office, that all such restoration has been completed in compliance with the siting permit and applicable compliance filings and provide an anticipated date of commencement of commercial operation of the facility.

5.3. General Requirements (19 NYCRR § 900-6.3):

- (a) **Local Laws.** The Permittee shall construct and operate the facility in accordance with the substantive provisions of the applicable local laws as identified in 19 NYCRR § 900-2.25, except for those provisions of local laws that the Office determined to be unreasonably burdensome, as stated in the siting permit.
- (b) **Federal Requirements.** The Permittee shall construct and operate the facility in a manner that conforms to all applicable federal and federally-delegated permits identified in 19 NYCRR § 900-2.26. If relevant facility plans require modifications due to conditions of federal permits, the final design drawings and all applicable compliance filings shall be revised accordingly and submitted for review and approval pursuant to 19 NYCRR § 900-11.1.
- (c) **Traffic Coordination.** The Permittee shall coordinate with State, county, and local highway agencies to respond to and apply applicable traffic control measures to any locations that may experience any traffic flow or capacity issues.

5.4. Facility Construction and Maintenance (19 NYCRR § 900-6.4):

- (a) **Construction Hours.** Construction and routine maintenance activities on the facility shall be limited to 7 a.m. to 8 p.m. Monday through Saturday and 8 a.m. to 8 p.m. on Sunday and national holidays, with the exception of construction and delivery activities, which may occur during extended hours beyond this schedule on an as-needed basis.
 - (1) Construction work hour limits apply to facility construction, maintenance, and to construction-related activities, including maintenance and repairs of

construction equipment at outdoor locations, large vehicles idling for extended periods at roadside locations, and related disturbances. This condition shall not apply to vehicles used for transporting construction or maintenance workers, small equipment, and tools used at the facility site for construction or maintenance activities.

- (2) If, due to safety or continuous operation requirements, construction activities are required to occur beyond the allowable work hours, the Permittee shall notify the NYSDPS, the Office, affected landowners and the municipalities. Such notice shall be given at least twenty-four (24) hours in advance, unless such construction activities are required to address emergency situations threatening personal injury, property, or severe adverse environmental impact that arise less than twenty-four (24) hours in advance. In such cases, as much advance notice as is practical shall be provided.

(b) *Environmental and Agricultural Monitoring.*

- (1) The Permittee shall hire an independent, third-party environmental monitor to oversee compliance with environmental commitments and siting permit requirements. The environmental monitor shall perform regular site inspections of construction work sites and, in consultation with the NYSDPS, issue regular reporting and compliance audits.
- (2) The environmental monitor shall have stop work authority over all aspects of the facility. Any stop work orders shall be limited to affected areas of the facility. Copies of the reporting and compliance audits shall be provided to the host town(s) upon request.
- (3) The Permittee shall identify and provide qualifications and contact information for the independent, third-party environmental monitor to the NYSDPS, with a copy to the Office.

- (4) If the environmental monitor is not qualified, the Permittee shall also retain an independent, third-party agriculture-specific environmental monitor as required in 19 NYCRR § 900-6.4(s).
 - (5) The Permittee shall ensure that its environmental monitor and agricultural monitor are equipped with sufficient access to documentation, transportation, and communication equipment to effectively monitor the Permittee's contractor's compliance with the provisions of the siting permit with respect to such Permittee's facility components and to applicable sections of the Public Service Law, Executive Law, Environmental Conservation Law, and Clean Water Act Section 401 Water Quality Certification.
- (c) **Pre-Construction Meeting.** At least fourteen (14) days before the commencement of construction, the Permittee shall hold a pre-construction meeting with staff of the Office, NYSDPS, New York State Department of Environmental Conservation (NYSDEC), New York State Department of Agriculture and Marketing (NYSAGM), NYSDOT, municipal supervisors/mayors and highway departments, and county highway departments. The balance of plant (BOP) construction contractor, the agricultural monitor and environmental monitor shall be required to attend the pre-construction meeting.
- (1) An agenda, the location, and an attendee list shall be agreed upon between staff of the Office and the NYSDPS and the Permittee and distributed to the attendee list at least one (1) week prior to the meeting;
 - (2) Maps showing designated travel routes, construction worker parking and access road locations and a general facility schedule shall be distributed to the attendee list at least one (1) week prior to the meeting;
 - (3) The Permittee shall supply draft minutes from this meeting to the attendee list for corrections or comments, and thereafter the Permittee shall issue the finalized meeting minutes; and

- (4) If, for any reason, the BOP contractor cannot finish the construction of the facility, and one (1) or more new BOP contractors are needed, there shall be another pre-construction meeting with the same format as outlined in this section.

(d) Construction Reporting and Inspections. During facility construction, the Permittee shall report construction status and support inspections as follows:

- (1) Every two (2) weeks, the Permittee shall provide NYSDPS and Office staff, and the host municipalities with a report summarizing the status of construction activities, and the schedule and locations of construction activities for the next two (2) weeks.
- (2) Prior to entry onto the facility site for on-site inspections, the Permittee shall conduct a tailgate meeting to communicate required safety procedures and worksite hazards to site inspectors.
- (3) The Permittee shall accommodate reviews of any of the following during a monthly inspection and at other times as may be determined by NYSDPS staff:
 - (i) The status of compliance with siting permit conditions;
 - (ii) Field reviews of the facility site;
 - (iii) Actual or planned resolutions of complaints;
 - (iv) Significant comments, concerns, or suggestions made by the public, municipalities, or other agencies and indicate how the Permittee has responded to the public, local governments, or other agencies; and
 - (v) The status of the facility in relation to the overall schedule established prior to the commencement of construction; and

(vi) Other items the Permittee, NYSDPS staff, or Office staff consider appropriate.

(4) After every monthly inspection, the Permittee shall provide the municipalities and agencies involved in the inspection with a written record of the results of the inspection, including resolution of issues and additional measures to be taken.

(e) **Flagging.** At least two (2) weeks before tree clearing or ground disturbing activities, the Permittee shall stake or flag the planned limits of disturbance (LOD), the boundaries of any delineated NYS-regulated wetlands, waterbodies or streams in the LOD (as identified in the delineations prepared pursuant to 19 NYCRR §§ 900-1.3(e) and (f)), and any known archeological sites identified in the approved Cultural Resources Avoidance, Minimization and Mitigation Plan required in 19 NYCRR § 900-10.2(g), all on or off ROW access roads, limits of clearing and other areas needed for construction, including, but not limited to, turbine or solar array work areas, proposed infiltration areas for post-construction stormwater management, and laydown and storage areas. In addition, archeological sites shall be surrounded with construction fencing and a sign stating restricted access.

(f) **Dig Safely NY.** Prior to the commencement of construction, the Permittee shall become a member of Dig Safely New York. The Permittee shall require all contractors, excavators, and operators associated with its facilities to comply with the requirements of the PSC's regulations regarding the protection of underground facilities at 16 NYCRR Part 753.

(g) **Natural Gas Pipeline Cathodic Protection.** The Permittee shall contact all pipeline operators within the facility site and land owners, if necessary, on which facility components are to be located or whose property lines are within the zone of safe siting clearance, if any, and shall reach an agreement with each operator to provide that the facility's collection and interconnection systems will not damage any identified pipeline's cathodic protection system or produce damage to

the pipeline, either with fault current or from a direct strike of lightning to the collection and interconnection systems, specifically addressing 16 NYCRR § 255.467 (External corrosion control; electrical isolation).

(h) **Pole Numbering.** The Permittee shall comply with all requirements of the PSC's regulations regarding identification and numbering of above-ground utility poles at 16 NYCRR Part 217.

(i) **Fencing.** All mechanical equipment, including any structure for storage of batteries, shall be enclosed by fencing of a minimum height of seven (7) feet with a self-locking gate to prevent unauthorized access.

(j) **Air Emissions.** To minimize air emissions during construction, the Permittee shall:

- (1) Prohibit contractors from leaving generators idling when electricity is not needed and from leaving diesel engines idling when equipment is not actively being used;
- (2) Implement dust control procedures to minimize the amount of dust generated by construction activities in a manner consistent with the Standards and Specifications for Dust Control, as outlined in the New York State Standards and Specifications for Erosion and Sediment Control (see 19 NYCRR § 900-15.1(i)(1)(i));
- (3) Use construction equipment powered by electric motors where feasible, or by ultra-low sulfur diesel; and
- (4) Dispose or reuse cleared vegetation in such a way that that minimizes greenhouse gas emissions (e.g., lumber production or composting).

(k) **Construction Noise.** To minimize noise impacts during construction, the Permittee shall:

- (1) Maintain functioning mufflers on all transportation and construction machinery;

- (2) Respond to noise and vibration complaints according to the complaint resolution protocol approved by the Office; and
- (3) Comply with all substantive provisions of all local laws regulating construction noise unless they are waived.

(1) Visual Mitigation.

- (1) *Wind Facilities.* The Permittee shall implement the approved Visual Impacts Minimization and Mitigation Plan required in 19 NYCRR § 900-2.9, including the following:
(NOT APPLICABLE)

- (i) Adoption of visual design features requirements;
(NOT APPLICABLE)

- (ii) Visual contrast minimization and mitigation measures; **(NOT APPLICABLE)**

- (iii) Operational effects minimization measures, including shadow flicker minimization mitigation and other measures necessary to achieve a maximum of thirty (30) hours annually at any non-participating residential receptor, subject to verification using shadow prediction and operational controls at appropriate wind turbines;
(NOT APPLICABLE)

- (iv) Lighting Plan; **(NOT APPLICABLE)** and

- (v) Screen Planting Plans. **(NOT APPLICABLE)**

- (2) *Solar Facilities.* The Permittee shall implement the approved Visual Impacts Minimization and Mitigation Plan as required in 19 NYCRR § 900-2.9, including the following:

- (i) Visual contrast minimization and mitigation measures;

(ii) Lighting Plan;

(iii) Solar glare mitigation requirements; and

(iv) Screen Planting Plans.

- (3) *Screen Planting Plans.* The Permittee shall retain a qualified landscape architect, arborist, or ecologist to inspect the screen plantings for two (2) years following installation to identify any plant material that did not survive, appears unhealthy, and/or otherwise needs to be replaced. The Permittee shall remove and replace plantings that fail in materials, workmanship, or growth within two (2) years following the completion of installing the plantings.

(m) General Environmental Requirements.

- (1) *Limits of Disturbance (LOD).* Construction shall not directly disturb areas outside the construction limits shown on the design drawings.
- (2) *Blasting.* Blasting shall be designed and controlled to meet the limits for ground vibration set forth in United States Bureau of Mines Report of Investigation 8507 Figure B-1 (see 19 NYCRR § 900-15.1(k)(1)(i)) and air overpressure shall be under the limits set forth in the Conclusion Section in United States Bureau of Mines Report of Investigation 8485 (USBM RI 8507 and USBM RI 8485 (see 19 NYCRR § 900-15.1(k)(1)(ii)) to protect structures from damage. **(NOT APPLICABLE)**
- (3) *Karst.* Blasting operations in locations where geotechnical investigations confirm the presence of subsurface karst features shall be limited or performed under specific procedures recommended for those locations by a geotechnical engineer licensed to practice in the State of New York. **(NOT APPLICABLE)**
- (4) *E&S Materials.* Permanent erosion control fabric or netting used to stabilize soils prior to establishment

of vegetative cover or other permanent measures shall be one hundred (100) percent biodegradable natural product, excluding silt fence. Use of hay for erosion control or other construction-related purposes is prohibited to minimize the risk of introduction of invasive plant species.

- (5) *Spill Kits.* All construction vehicles and equipment shall be equipped with a spill kit. All equipment shall be inspected daily for leaks of petroleum, other fluids, or contaminants; equipment may only enter a stream channel if found to be free of any leakage. Any leaks shall be stopped and cleaned up immediately. Spillage of fuels, waste oils, other petroleum products or hazardous materials shall be reported to the NYSDEC's Spill Hotline within two (2) hours, in accordance with the NYSDEC Spill Reporting and Initial Notification Requirements Technical Field Guidance (see 19 NYCRR § 900-15.1(i)(1)(iii)). The Office and the NYSDPS shall also be notified of all reported spills in a timely manner.
- (6) *Construction Debris.* Any debris or excess construction materials shall be removed to a facility duly authorized to receive such material. No burying of construction debris or excess construction materials is allowed.
- (7) *Clearing Areas.* Tree and vegetation clearing shall be limited to the minimum necessary for facility construction and operation, and as detailed on final construction plans.
- (8) *Clearing Methods.* When conducting clearing, the Permittee shall:
 - (i) Comply with the provisions of 6 NYCRR Part 192, Forest Insect and Disease Control, and ECL § 9-1303 and any quarantine orders issued thereunder;
 - (ii) Not create a maximum wood chip depth greater than three (3) inches, except for chip roads (if

applicable), nor store or dispose wood chips in wetlands, within stream banks, delineated floodways, or active agricultural fields;

- (iii) Not dispose of vegetation or slash by burning anywhere or burying within a wetland or adjacent area; and
 - (iv) Coordinate with landowners to salvage merchantable logs and fuel wood. Where merchantable logs and fuel wood will not be removed from the facility site during clearing activities, final construction plans shall indicate locations of stockpiles to be established for removal from site or future landowner resource recovery.
- (9) *Invasive Insects.* To control the spread of invasive insects, the Permittee shall provide training for clearing and construction crews to identify the Asian Longhorn Beetle and the Emerald Ash Borer and other invasive insects of concern as a potential problem at the facility site. If these insects are found, they shall be reported to the NYSDEC as soon as practicable.

(n) Water Supply Protection.

- (1) *For wind facilities: (NOT APPLICABLE)*
- (i) No wind turbine shall be located within one hundred (100) feet of an existing, active water supply well or water supply intake. **(NOT APPLICABLE)**
 - (ii) Blasting shall be prohibited within five hundred (500) feet of any known existing, active water supply well or water supply intake on a non-participating property. **(NOT APPLICABLE)**
 - (iii) The Permittee shall engage a qualified third party to perform pre- and post- construction testing of the potability of water wells within the below specified distances of construction disturbance

before commencement of construction and after completion of construction to ensure the wells are not impacted, provided the Permittee is granted access by the property owner. **(NOT APPLICABLE)**

a. Collection lines or access roads within one hundred (100) feet of an existing, active water supply well on a non-participating property; **(NOT APPLICABLE)**

b. Blasting within one thousand (1,000) feet of an existing, active water supply well on a non-participating property; **(NOT APPLICABLE)** and

c. Horizontal Directional Drilling (HDD) operations within five hundred (500) feet of an existing, active water supply well on a non-participating property. **(NOT APPLICABLE)**

(iv) Should the third-party testing, as required by subparagraph (iii) of this paragraph, conclude that the water supplied by an existing, active water supply well met federal (see 19 NYCRR § 900-15.1(j)(1)(i)) and state standards for potable water (see 10 NYCRR Part 75, Appendix 75-c) prior to construction, but failed to meet such standards after construction as a result of facility activities, the Permittee shall cause a new water well to be constructed, in consultation with the property owner, at least one hundred (100) feet from collection lines and access roads, and at least five hundred (500) feet from wind turbines, as practicable given siting constraints and landowner preferences. The results of such tests and reports shall be made available to the relevant municipalities upon request. **(NOT APPLICABLE)**

(2) *For solar facilities:*

(i) Pier and post driving activities, except for fence and utility poles, shall be prohibited within one

hundred (100) feet of any existing, active drinking water supply well; use of earth screws is permitted.

(ii) If required, blasting shall be prohibited within five hundred (500) feet of any known existing, active water supply well or water supply intake on a non-participating property. **(NOT APPLICABLE)**

(iii) The Permittee shall engage a qualified third party to perform pre- and post- construction testing of the potability of water wells within the below specified distances of construction disturbance before commencement of civil construction and after completion of construction to ensure the wells are not impacted, provided the Permittee is granted access by the property owner:

a. Collection lines or access roads within one hundred (100) feet of an existing, active water supply well on a non-participating property;

b. Blasting within one thousand (1,000) feet of an existing, active water supply well on a non-participating property; **(NOT APPLICABLE)**

c. Pier or post installations within two hundred (200) feet of an existing, active water supply well on a non-participating property; and

d. HDD operations within five hundred (500) feet of an existing, active water supply well on a non-participating property.

(iv) Should the third-party testing conclude that the water supplied by an existing, active water supply well met federal (see 19 NYCRR § 900-15.1(j)(1)(i)) and state standards for potable water (see 10 NYCRR Part 75, Appendix 75-c) prior to construction, but failed to meet such standards post construction as a result of facility

activities, the Permittee shall cause a new water well to be constructed, in consultation with the property owner, at least one hundred (100) feet from collection lines and access roads, and at least two hundred (200) feet from all other facility components. The results of such tests and reports shall be made available to the relevant municipalities upon request.

(o) *Threatened and Endangered Species.*

- (1) For facilities that would impact NYS threatened or endangered species other than NYS threatened or endangered grassland birds or their habitat, the Permittee shall implement an approved Net Conservation Benefit Plan (NCBP) that shall include the following:
 - (i) A demonstration that the NCBP results in a positive benefit on each of the affected species;
 - (ii) Detailed explanation of the net conservation benefit to the species based on the actual location and type of minimization measures to be taken for each of the affected species;
 - (iii) Full source information supporting a determination as to the net conservation benefit for each of the affected species;
 - (iv) A consideration of potential minimization and mitigation measures for each of the affected species;
 - (v) A consideration of potential sites for mitigation measures for each of the affected species;
 - (vi) The identification and detailed description of the mitigation actions that will be undertaken by the Permittee to achieve a net conservation benefit to the affected species, including, if applicable, payment of a required mitigation fee into the

Endangered and Threatened Species Mitigation Fund
established pursuant to section 99(hh) of the New
York State Finance Law; and

- (vii) To the extent that physical mitigation will be performed, a letter or other indication of the Permittee's financial and technical capability and commitment to fund and execute such management, maintenance, and monitoring for the life of the facility/term of the siting permit.
- (2) For facilities determined pursuant to the procedures set forth in § 900-2.13(e)(2) to have de minimis impacts to NYS threatened or endangered grassland birds: **(NOT APPLICABLE)**
- (i) If an active nest is identified within the facility site prior to or during construction, and the facility results in adverse impacts to the nest or grasslands twenty-five (25) acres or more in size that were previously (during pre-application) or newly (prior to or during construction) determined to be occupied habitat, then the Permittee shall coordinate with the NYSDPS and the Office to adjust the limits of disturbance and/or adjust the construction schedule to avoid work in the area until nesting has been completed or the Permittee shall pay into the Endangered and Threatened Species Mitigation Bank Fund the required mitigation fee commensurate with the actual acreage taken. **(NOT APPLICABLE)**
- (3) For facilities that will have more than a de minimis impact on NYS threatened or endangered grassland birds, the Permittee shall implement the following as part of the NCBP:
- (i) The Permittee shall implement environmental monitoring immediately prior to and during construction in the occupied habitat to search for NYS threatened or endangered species occurrence

based on the species' seasonal windows for presence.

- (ii) If active nests of the NYS threatened or endangered species are found within the occupied habitat, then the Permittee shall coordinate with the NYSDPS and the Office to adjust the limits of disturbance and/or adjust the construction schedule to avoid work in the area until nesting has been completed.
- (iii) To avoid direct impacts to NYS threatened or endangered grassland bird species, the following work windows apply for all ground disturbance and construction-related activities, including restoration and equipment/component staging, storage, and transportation, within occupied habitat:
 - a. In NYS threatened or endangered grassland bird occupied breeding habitat, work shall be conducted only between August 16 and April 22;
 - b. In NYS threatened or endangered grassland bird occupied wintering habitat, work shall be conducted only between April 1 and November 14;
 - c. In areas of the facility where both breeding and wintering occupied habitat occurs, work shall be conducted only between August 16 and November 14, and between April 1 and 22.
- (iv) If fields within identified occupied breeding habitat are planted with row crops (e.g., corn, beans, or vegetables) in the farming season prior to the commencement of facility construction and such fields were historically used for row crops during at least one of the prior five (5) years, these fields will not be subject to the construction timing restrictions set forth in subparagraphs (iii)(a) and (c) of this paragraph.

- (v) If the Permittee has identified construction activities that must occur between November 15 and March 31 in identified NYS threatened or endangered grassland bird occupied wintering habitat, or between April 23 and August 15 in identified NYS threatened or endangered grassland bird occupied breeding habitat outside of row crop areas described above, the occupied habitat area(s) proposed for active construction shall be assessed by an on-site environmental monitor or biologist who shall conduct surveys for NYS threatened or endangered grassland bird species. The surveys shall occur weekly until construction activities have been completed in the occupied habitat area, unless otherwise agreed to by the Office. If no NYS threatened or endangered grassland bird species are detected during the survey, the area shall be considered clear for seven (7) days, when another survey shall be performed. If NYS threatened or endangered grassland bird species are detected, the Permittee shall comply with subdivision (o)(7) of this section.
- (vi) All temporary disturbance or modification of established grassland vegetation communities that occurs as a result of facility construction, restoration, or maintenance activities shall be restored utilizing a native herbaceous seed mix or the pre-existing grassland vegetative conditions by re-grading and re-seeding with an appropriate native seed mix after disturbance activities are completed, unless returning to agricultural production or otherwise specified by the landowner. These temporarily disturbed or modified areas include all areas within the facility site that do not have impervious cover, such as temporary roads, material and equipment staging and storage areas, and electric line rights of way.
- (vii) The Permittee shall implement the avoidance and minimization measures identified in 19 NYCRR § 900-

2.13 and the other conditions herein to minimize potential take of the species.

- (viii) To the extent that the Office has determined that the facility would result in impacts to grassland bird occupied habitat requiring mitigation, the Permittee shall pay the required mitigation fee commensurate with the actual acreage of occupied habitat taken into the Endangered and Threatened Species Mitigation Bank Fund with the sole purpose to conserve habitat of similar or higher quality or otherwise achieve a net conservation benefit to the impacted species.
 - (ix) If the Permittee proposes an NCBP involving Permittee-implemented grassland bird habitat conservation in lieu of payment of a mitigation fee pursuant to subparagraph (viii) of this paragraph, the required mitigation ratio shall be 0.4 acres of mitigation for every acre of occupied grassland bird breeding habitat determined to be taken and 0.2 acres of mitigation for every acre of occupied grassland bird wintering habitat determined to be taken. These mitigation requirements are based upon multiplying impacts by the ratios described above and dividing impacts by five lifecycles of habitat succession (e.g., a 30-year mitigation project term and 5-year timeframe in which unmanaged grassland would naturally succeed into scrub/shrub habitat, minus one lifecycle to provide a net conservation benefit).
- (4) For facilities that will impact NYS threatened or endangered bat species, the Permittee shall implement the following as part of the NCBP:
- (i) No facility component shall be sited or located within one hundred fifty (150) feet of any known northern long-eared bat maternity roost, within five hundred (500) feet of any known Indiana bat maternity roost, or one quarter (0.25) mile of any

known northern long-eared bat or Indiana bat hibernaculum.

(ii) If at any time during the life of the facility, an active NYS threatened or endangered bat species maternity colony roost tree (or structure) is discovered within the facility site, the NYSDPS and the Office shall be notified within twenty-four (24) hours of discovery (during construction) and forty-eight (48) hours of discovery (during operation), and the colony site shall be marked. A five hundred (500)-foot radius around the colony shall be posted and avoided until notice to continue construction, ground clearing, grading, non-emergency maintenance or restoration activities, as applicable, at that site is granted by the NYSDPS or the Office. A re-evaluation of the potential impacts of the Project on listed bat species shall be provided to the NYSDPS and Office.

(iii) Tree Clearing Limitations for Northern Long-eared Bats:

- a. No tree clearing activities shall occur at any time within one hundred fifty (150) feet of any known maternity roost or one quarter (0.25) mile of any known hibernaculum.
- b. All tree clearing activities (except for hazard tree removal to protect human life or property) occurring within one and a half (1.5) miles of a maternity roost site or five (5) miles of a hibernaculum site, but not subject to clause (a) of this subparagraph, shall be conducted during the hibernation season (between November 1 and March 31) without further restrictions unless otherwise approved by the Office. This limitation does not include trees less than or equal to four (4) inches in diameter at breast height (DBH).

c. From April 1 to October 31, the following restrictions shall be implemented for all tree clearing activities in the facility site, unless otherwise agreed by the Office:

1. The Permittee shall leave uncut all snag and cavity trees, as defined under the NYSDEC Program Policy ONRDLF-2 Retention on State Forests, unless their removal is necessary for protection of human life and property. This restriction pertains to trees that are greater than or equal to four (4) inches DBH. When necessary, snag or cavity trees may be removed after being cleared by an environmental monitor who shall conduct a survey for bats exiting the tree. This survey shall begin thirty (30) minutes before sunset and continue until at least one (1) hour after sunset or until it is otherwise too dark to see emerging bats. Unoccupied snag and cavity trees in the approved clearing area shall be removed within forty-eight (48) hours of observation.
2. If any bats are observed flying from a tree, or from a tree that has been cut, tree clearing activities within distances required in clause (a) of this subparagraph, depending on the potential species present, shall be suspended and the NYSDPS and the Office shall be notified as soon as possible. The Permittee shall have an environmental monitor present on site during all tree clearing activities. If any bat activity is noted, a stop work order will immediately be issued and shall remain in place until such time as the NYSDPS and the Office have been consulted and authorize resumption of work.

(iv) Tree Clearing Limitations for Indiana Bats. **(NOT APPLICABLE)**

- a. No tree clearing activities shall occur at any time within five hundred (500) feet of any known maternity roost or one quarter (0.25) mile of any known hibernaculum. **(NOT APPLICABLE)**
 - b. All tree clearing activities (except for hazard tree removal to protect human life or property) occurring within two and a half (2.5) miles of a maternity roost site or hibernaculum site, but not subject to clause (a) of this subparagraph, shall be conducted during the hibernation season (between November 1 and March 31), without further restrictions unless otherwise approved by the Office. This limitation does not include trees less than or equal to four (4) inches in DBH or locations above three hundred (300) meters in elevation. **(NOT APPLICABLE)**
 - c. From April 1 to October 31, tree clearing within two and a half (2.5) miles of a maternity roost site or hibernaculum site is limited to trees less than or equal to four (4) inches in DBH or locations above three hundred (300) meters in elevation. **(NOT APPLICABLE)**
 - d. Tree clearing may not reduce forest habitat below thirty-five (35) percent of the landcover within two and a half (2.5) miles of the maternity roost site or hibernaculum site. **(NOT APPLICABLE)**
- (v) To minimize impacts to bats from wind facilities, the Permittee shall comply with the following requirements: **(NOT APPLICABLE)**

- a. Curtailment is required for all wind facilities from July 1 - October 1 when wind speeds are at or below five and a half (5.5) m/s and temperatures are at or above ten (10) degrees Celsius (fifty (50) degrees Fahrenheit) from thirty (30) minutes before sunset to thirty (30) minutes after sunrise. Curtailment shall be on an individual turbine basis and shall be determined by weather conditions as measured by each individual weather station on the turbine nacelle. **(NOT APPLICABLE)**
 - b. The Permittee shall submit a review of curtailment operations to the Office as part of the post-construction bat mortality monitoring requirements set forth in the NCBP or every five (5) years (or sooner if requested by the Permittee). The review shall assess if changes in technology or knowledge of impacts to bats supports modification of the existing curtailment regime. Modifications to the existing curtailment regime that further decrease mortality may be proposed or negotiated. Any such modifications shall not be costlier than the existing curtailment regime, unless voluntarily supported by the Permittee. **(NOT APPLICABLE)**
- (5) For each applicable NCBP, the Permittee shall pay the required mitigation fee into the Endangered and Threatened Species Mitigation Bank Fund commensurate with the anticipated number of individuals taken with the sole purpose to achieve a net conservation benefit to the impacted species.
 - (6) To avoid and minimize impacts to bald eagles, the Permittee shall implement the following:
 - (i) If, at any time during construction and operation of the facility, an active bald eagle nest or roost

is identified within the facility site, the NYSDPS and the Office shall be notified within forty-eight (48) hours of discovery and prior to any disturbance of the nest or immediate area. An area one quarter (0.25) mile for nests without a visual buffer and six hundred sixty (660) feet in radius for nests with a visual buffer from the nest tree shall be posted and avoided to the maximum extent practicable until notice to continue construction at that site is granted by the NYSDPS and the Office.

(ii) Tree removal is not allowed:

- a. Within six hundred sixty (660) feet from an active nest during breeding season (January 1 - September 30);
- b. Within one quarter (0.25) mile from an important winter roost during the wintering period (December 1 - March 31); or
- c. Of overstory trees within three hundred thirty (330) feet of an active nest at any time.

(iii) Operational Impacts from Wind Facilities. If at any time during the operation of the facility a bald eagle is injured or killed due to collision with project components, the Permittee shall pay the required mitigation fee into the Endangered and Threatened Species Mitigation Bank Fund commensurate with number of eagles taken with the sole purpose to achieve a net conservation benefit to the impacted species. **(NOT APPLICABLE)**

- (7) *Record All Observations of NYS Threatened or Endangered Species.* During construction and restoration of the facility and associated facilities, the Permittee shall maintain a record of all observations of NYS threatened or endangered species as follows:

- (i) *Construction.* During construction, the on-site environmental monitor shall be responsible for recording all occurrences of NYS threatened or endangered species within the facility site. All occurrences shall be reported in a biweekly monitoring report submitted to the NYSDPS, with a copy to the Office, and such reports shall include the information described in subparagraph (iii) of this paragraph. If a NYS threatened or endangered bird species is demonstrating breeding behavior, it shall be reported to the NYSDPS and the Office within forty-eight (48) hours.
 - (ii) *Restoration.* After construction is complete, incidental observations of any NYS threatened or endangered species shall be documented and reported to the NYSDPS, with a copy to the Office, in accordance with the reporting requirements in subparagraph (iii) of this paragraph.
 - (iii) *Reporting Requirements.* All reports of NYS threatened or endangered species shall include the following information: species; number of individuals; age and sex of individuals (if known); observation date(s) and time(s); Global Positioning System (GPS) coordinates of each individual observed (if operation and maintenance staff do not have GPS available, the report shall include the nearest turbine number or solar panel array and cross roads location); behavior(s) observed; identification and contact information of the observer(s); and the nature of and distance to any facility construction, maintenance or restoration activity.
- (8) *Discovery of Nests or Dead or Injured NYS Threatened or Endangered Bird Species.*
- (i) Excluding Bald Eagles, if an active nest of a federal or NYS threatened or endangered bird species is discovered (by the Permittee's

environmental monitor or other designated agents) within the facility site, the following actions shall be taken:

- a. The NYSDPS and the Office shall be notified within forty-eight (48) hours of discovery and prior to any further disturbance around the nest, roost, or area where the species were seen exhibiting any breeding or roosting behavior;
 - b. An area at least five hundred (500) feet in radius around the active nest shall be posted and avoided until notice to continue construction, ground clearing, grading, maintenance, or restoration activities are granted by the Office; and
 - c. The active nest(s) or nest tree(s) shall not be approached under any circumstances unless authorized by the Office.
- (ii) If any dead or injured federal or NYS threatened or endangered bird species, or eggs or nests thereof, are discovered by the Permittee's on-site environmental monitor or other designated agent at any time during the life of the facility, the Permittee shall immediately (within 24 hours) contact the NYSDEC and the United States Fish and Wildlife Service (USFWS) for federally-listed species, to arrange for recovery and transfer of the specimen(s). The NYSDPS and the Office shall also be notified. The following information pertaining to the find shall be recorded:
- a. Species;
 - b. Age and sex of the individual(s), if known;
 - c. Date of discovery of the animal or nest;

- d. Condition of the carcass, or state of the nest or live animal;
- e. GPS coordinates of the location(s) of discovery;
- f. Name(s) and contact information of the person(s) involved with the incident(s) and find(s);
- g. Weather conditions at the facility site for the previous forty-eight (48) hours;
- h. Photographs, including scale and of sufficient quality to allow for later identification of the animal or nest; and
- i. An explanation of how the mortality/injury/damage occurred, if known.

Electronic copies of each record, including photographs, shall be kept with the container holding the specimen(s) and given to the NYSDEC or the USFWS at the time of transfer. If the discovery is followed by a non-business day, the Permittee shall ensure all the information listed above is properly documented and stored with the specimen(s). Unless otherwise directed by the NYSDEC or the USFWS, after all information has been collected in the field, the fatality specimen(s) shall be placed in a freezer, or in a cooler on ice until transported to a freezer, until it can be retrieved by the proper authorities.

- (9) The provisions of subdivision (o) of this section shall remain in effect for as long as the relevant species is listed as endangered or threatened in New York State.

(p) Wetlands, Waterbodies, and Streams. The Permittee shall implement the following procedures for construction within wetlands and adjacent areas subject to ECL Article 24, and waterbodies and streams regulated pursuant to ECL Article 15

(as identified in the delineations approved by the Office pursuant to 19 NYCRR §§ 900-1.3(e) and (f)):

- (1) *Environmentally Sensitive Area (ESA) Flagging.* Prior to performing construction in an ESA, defined herein as any NYS-regulated wetlands, waterbodies, or streams, and associated adjacent areas identified in the delineations approved by the Office pursuant to 19 NYCRR §§ 900-1.3(e) and (f), the Permittee shall mark the boundaries of the ESA with colored flagging, "protected area" signs, or erosion and sediment control measures specified by the SWPPP. As necessary to prevent access by motorized vehicles into ESAs where no construction is planned, the Permittee shall install additional markers or signs stating, "No Equipment Access".
- (2) *Equipment Maintenance and Refueling.* Equipment storage, refueling, maintenance, and repair shall be conducted and safely contained more than one hundred (100) feet from all wetlands, waterbodies, and streams and stored at the end of each workday unless moving the equipment will cause additional environmental impact. Dewatering pumps operating within one hundred (100) feet of wetlands, waterbodies, or streams may be refueled in place and shall be within a secondary containment large enough to hold the pump and accommodate refueling. All mobile equipment, excluding dewatering pumps, shall be fueled in a location at least one hundred (100) feet from wetlands, waterbodies and streams unless moving the equipment will cause additional environmental impact.
- (3) *Fuel Storage.* Fuel or other chemical storage containers shall be appropriately contained and located at least three hundred (300) feet from wetlands, waterbodies, and streams.
- (4) *Clean Fill.* All fill shall consist of clean soil, sand and/or gravel that is free of the following substances: asphalt, slag, fly ash, demolition debris, broken concrete, garbage, household refuse, tires, woody materials, and metal objects. Reasonable efforts shall

be made to use fill materials that are visually free of invasive species based on onsite and source inspections. The introduction of materials toxic to aquatic life is expressly prohibited.

- (5) *Turbid Water.* Turbid water resulting from dewatering operations shall not be allowed to enter any wetland, waterbody, or stream. Water resulting from dewatering operations shall be discharged directly to settling basins, filter bags, or other approved device. All necessary measures shall be implemented to prevent any substantial visible contrast due to turbidity or sedimentation downstream of the work site.
- (6) *Truck Washing.* Washing of trucks and equipment shall occur one hundred (100) feet or more from an ESA, and waste concrete and water from such activities shall be controlled to avoid it flowing into a wetland or adjacent area, waterbody, or stream. If runoff from such activities flows into any wetlands and adjacent areas subject to ECL Article 24, or waterbodies and streams regulated pursuant to ECL Article 15, the NYSDEC Regional Supervisor of Natural Resources shall be contacted within two (2) hours.
- (7) *Concrete Washouts.* Concrete washouts and batch plants, or concrete from truck cleanout activity, any wash water from trucks, equipment, or tools, if done on site, shall be located and installed to minimize impacts to water resources. Locations should be at least one hundred (100) feet from any wetland, waterbody, or stream, and located outside wetland adjacent areas to the maximum extent practicable. Disposal of waste concrete or wash water shall be at least one hundred (100) feet from any wetland, waterbody, or stream.
- (8) *Use of Horizontal Directional Drilling.* Installation of underground collection lines across wetlands, waterbodies and streams shall be performed via HDD to the maximum extent practicable.

- (9) *Trenching*. Open cut trenching in wetlands, waterbodies and streams shall be conducted in one continuous operation and shall not exceed the length that can be completed in one (1) day.
 - (10) *Inadvertent Return Flows*. HDD under wetlands, waterbodies and streams shall be performed in accordance with the inadvertent return flow plan required pursuant to 19 NYCRR § 900-10.2(f)(5).
 - (11) *Discharge Notice and Response*. The Permittee shall notify the NYSDEC, the Office and the NYSDPS within two (2) hours if there is a discharge to an area regulated under Articles 15 or 24 of the ECL resulting in a violation of New York Water Quality Standards at 6 NYCRR Part 703. The Permittee shall immediately stop work until authorized to proceed by the Office.
- (q) **Wetlands**. The Permittee shall implement the following requirements for freshwater wetlands and adjacent areas subject to ECL Article 24:
- (1) *Construction in Wetlands and Adjacent Areas*. All construction activities completed within wetlands and/or adjacent areas shall adhere to the following requirements:
 - (i) In breeding areas for NYS threatened or endangered amphibian species, construction should not occur during the peak amphibian breeding season (April 1 to June 15) unless additional measures are implemented to prevent impacts or exclude species from the workspace, such as silt fences. **(NOT APPLICABLE)**
 - (ii) Work should be conducted during dry conditions without standing water or when the ground is frozen, where practicable.
 - (iii) Excavation, installation, and backfilling in wetlands shall be performed in one continuous

operation.

- (iv) Temporary construction matting shall be used as necessary to minimize disturbance to the wetland soil profile during all construction and maintenance activities. All temporary construction matting shall be removed as soon as practicable but no later than four months following installation from the wetland and cleaned of any invasive species (seed, plant materials, insects, etc.) after construction/maintenance activities are completed and removal shall be verified with the on-site environmental monitor after construction. Matting shall be removed by equipment stationed on a mat or areas outside the wetland or adjacent area.
- (v) In the event that construction results in an unanticipated alteration to the hydrology of a wetland (i.e., lowering), the breach shall be immediately sealed, and no further activity shall take place until the NYSDPS and the Office are notified and a remediation plan to restore the wetland and prevent future dewatering of the wetland has been approved.
- (vi) Before trenching occurs, upland sections of the trench shall be backfilled or plugged to prevent drainage of possible turbid trench water from entering the wetland.
- (vii) Trench breakers/plugs shall be used at the edges of wetlands as needed to prevent wetland draining during construction.
- (viii) In wetland areas, the topsoil shall be removed and stored separate from subsoil. The top twelve (12) inches of wetland topsoil shall be removed first and temporarily placed onto a geo-textile blanket.
- (ix) Only the excavated wetland topsoil and subsoil shall be utilized as backfill, with the exception

of clean bedding material for electrical collection lines and/or conduits, provided there is no change to the pre-construction contours upon restoration; and trench-breakers are used to prevent draining the wetland.

- (x) Subsoil dug from the trench shall be sidecast on the opposite side of the trench on another geotextile blanket running parallel to the trench, if necessary.
- (xi) Trenches shall be backfilled with the wetland subsoil and the wetland topsoil shall be placed back on top. All excess materials shall be completely removed to upland areas more than one hundred (100) feet from the wetland and suitably stabilized.
- (xii) When backfilling occurs, the subsoil shall be replaced as needed, and then covered with the topsoil, such that the restored topsoil is the same depth as prior to disturbance.
- (xiii) All disturbed soils within wetlands and adjacent areas shall be seeded with an appropriate native wetland seed mix, shrubs, live stakes, or tree planting as site conditions and design allow, as appropriate for existing land uses. Straw mulch shall be maintained until the disturbed area is permanently stabilized. Hay shall not be used for mulching of wetlands or adjacent areas.
- (xiv) In agricultural or farmed wetlands, crop covers consistent with existing agricultural uses shall be utilized in all areas of soil disturbance.
- (xv) Installation of underground collection lines in wetlands shall be performed using the following methods:

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- a. The Permittee shall implement best management practices to minimize soil compaction;
- b. During excavation, all topsoil shall be stripped and segregated from subsoils. The Permittee shall consolidate trenching areas to the maximum extent practicable to minimize impacts to agricultural soils;
- c. All reasonable efforts shall be made to backfill open trenches within the same workday if rain is predicted and as soon as practicable otherwise; and
- d. All excess materials shall be completely removed from wetlands to upland areas. Excess topsoil from agricultural areas shall be spread within the immediate agricultural areas within the approved LOD, or within other nearby areas that will still be used for agricultural production.

(2) *Wetland Restoration.*

- (i) Wetland restoration shall be completed according to the approved Wetland Restoration and Mitigation Plan submitted pursuant to 19 NYCRR § 900-10.2(f)(2). **(NOT APPLICABLE)**
- (ii) The Permittee shall restore disturbed areas, ruts, and rills within NYSDEC-regulated wetlands and adjacent areas to original grades and conditions with permanent native re-vegetation and erosion controls appropriate for those locations.
- (iii) Restoration of temporary impacts to NYS-regulated wetlands and adjacent areas (as delineated pursuant to 19 NYCRR § 900-1.3(e)) to pre-construction contours shall be completed within forty-eight (48) hours of final backfilling of the trench/excavated areas and restored to pre-construction contours as

soon as practicable.

- (iv) Immediately upon completion of grading, and as consistent with existing land use/land cover, the area shall be seeded with an appropriate native species mix for wetlands and upland areas adjacent to wetlands, except that adjacent areas may be reseeded differently at the request of the landowner.
 - (v) The Permittee shall attain eighty (80) percent vegetative cover across all disturbed soil areas by the end of the first full growing season following construction. Overall vegetative cover in restored areas shall be monitored for a minimum of five (5) years. Post-construction monitoring shall continue until an eighty (80) percent survivorship of native woody species or eighty-five (85) percent absolute cover of native herbaceous species appropriate wetland indicator status has been reestablished over all portions of the replanted area, unless the invasive species baseline survey indicates a smaller percentage of survivorship or cover of appropriate native species exists prior to construction.
- (3) *Cut Vegetation.* Cut vegetation in wetlands, with the exception of invasive species, may be left in place (i.e., drop and lop or piled in dry or seasonally saturated portions of wetlands and adjacent areas to create wildlife brush piles).
- (4) *Access Roads Through Wetlands.* Installation of access roads through wetlands shall be performed using the following methods:
- (i) Temporary access roads shall use timber/construction matting that is completely removed after construction/maintenance activities are completed and removal shall be verified with the NYSDPS by the on-site environmental monitor

after construction, or by the facility operator after maintenance work is completed.

- (ii) Permanent access roads shall use a layer of geotextile fabric and a minimum of six (6) inches of gravel shall be placed in the location of the wetland crossing after vegetation and topsoil is removed. Access roads shall be designed and constructed to adequately support the type and frequency of the anticipated vehicular traffic and include suitable culverting or other drainage infrastructure as needed to minimize the impact to wetland hydrology.
- (5) *Solar Panel Support Installation.* Installation and construction techniques shall minimize the disturbance of the wetland soil profiles (e.g., the use of helical screws and driven H-pile with no backfilling for solar arrays sites in wetlands).
- (6) *Tree Clearing.* Tree clearing shall be minimized to the extent practicable in wetlands and adjacent areas.
- (7) *Fill Placement.* The placement of fill in wetlands shall be designed to maintain pre-construction surface water flows/conditions between remaining on- or off-site waters and to prevent draining of the wetland or permanent hydrologic alteration. This may require the use of culverts and/or other measures. Construction activity and final design shall not restrict or impede the passage of normal or expected high flows.
- (8) *Concrete Use.* For activities involving the placement of concrete into regulated wetlands, watertight forms shall be used. The forms shall be dewatered prior to the placement of the concrete. The use of tremie-supplied concrete is allowed if it complies with NYS water quality standards.
- (9) *Stormwater Setback.* Any new stormwater management infrastructure shall be located outside of the wetland

and adjacent area to the extent practicable.

- (10) *Mitigation*. The Permittee shall implement the approved Wetland Restoration and Mitigation Plan submitted pursuant to 19 NYCRR § 900-10.2(f)(2). **(NOT APPLICABLE)**

(r) Work in NYS-protected waters. The Permittee shall implement the following:

- (1) *Dry Conditions*. In-stream work shall only occur in dry conditions, using appropriate water handling measures to isolate work areas and direct stream flow around the work area. Any waters accumulated in isolated work areas shall be discharged to an upland settling basin, field, or wooded area to provide for settling and filtering of solids and sediment before water is returned to the stream. If measures fail to divert all flow around the work area, in-stream work shall stop until dewatering measures are functioning properly.
- (2) *In-Water Work Windows*. In-stream work shall be prohibited from September 15 through May 31 in cold water fisheries and March 15 through July 15 in warm water fisheries unless the Permittee receives site specific approval from the Office.
- (3) *Stream Channels*. The restored stream channel shall be equal in width, depth, gradient, length and character to the pre-existing stream channel and tie in smoothly to the profile of the stream channel upstream and downstream of the disturbance. The planform of any permanent stream shall not be changed, unless dictated by restoration or mitigation objectives. All disturbed stream banks shall be mulched within two (2) days of final grading, stabilized with one hundred (100) percent natural or biodegradable fiber matting, and seeded with an appropriate riparian seed mix.
- (4) *Felled Trees in an ESA*. Trees shall not be felled into an ESA stream or its stream bank. Snags which provide shelter in streams for fish shall not be disturbed unless

they cause serious obstructions, scouring or erosion.

- (5) *Culvert Repairs.* If a culvert is blocked or crushed, or otherwise damaged by construction or maintenance activities, the Permittee shall repair the culvert or replace it with alternative measures appropriate to maintaining proper drainage, embedment, and aquatic connectivity.
- (6) *Access Road Crossings of Streams.* The creation, modification, or improvement of any permanent road crossing of a NYS-protected waterbody shall meet the following requirements:
 - (i) New culvert pipes that the Permittee is required to install shall be designed to safely pass the one (1) percent annual chance storm event;
 - (ii) Culvert pipes shall be embedded beneath the existing grade of the stream channel;
 - (iii) Width of the structure shall be a minimum of one and a quarter (1.25) times the width of the mean high-water channel, as practicable; and
 - (iv) The culvert slope shall remain consistent with the slope of the adjacent stream channel. For slopes greater than three (3) percent, an open bottom culvert shall be used.
- (7) *Overhead Lines Across NYSDEC-Protected Streams.* If construction of overhead power line crossings requires cutting of trees or shrubs within fifty (50) feet of a NYS-protected waterbody:
 - (i) Cut materials shall be left on the ground; and
 - (ii) Stumps and root systems shall not be damaged to facilitate stump sprouting.

- (8) *Stream Flows*. During periods of work activity, flow immediately downstream of the work site shall equal flow immediately upstream of the work site. If measures fail to divert all flow around the work area, in-stream work shall stop until dewatering measures are functioning properly.
- (9) *No Aquatic Impediments*. In-stream work, including the installation of structures and bed material, but excluding dewatering associated with dry trench crossings, shall not result in an impediment to aquatic organisms. All fish trapped within cofferdams shall be netted and returned, alive and unharmed, to the water outside the confines of the cofferdam, in the same stream.
- (10) *Drop Height*. Any in-stream structures placed in a stream shall not create a drop height greater than six (6) inches.
- (11) *Restoration and Mitigation*. The Permittee shall implement the approved Stream Restoration and Mitigation Plan submitted pursuant to 19 NYCRR § 900-10.2(f)(3).
(NOT APPLICABLE)

(s) Agricultural Resources.

- (1) In all instances in which the applicant for a solar facility proposes to permanently or temporarily impact active agricultural lands (i.e., land in active agriculture production defined as active three (3) of the last five (5) years) within NYS Agricultural Land Classified Mineral Soil Groups 1 through 4, the Permittee shall:
 - (i) Construct the facility consistent with the NYSAGM "Guidelines for Solar Energy Projects-Construction Mitigation for Agricultural Lands," dated 10/18/2019 (see 19 NYCRR § 900-15.1(1)(1)(i)), to the maximum extent practicable; and

- (ii) Hire an independent, third-party agricultural monitor to oversee compliance with agricultural conditions and requirements, including the approved Agricultural Plan required pursuant to 19 NYCRR § 900-2.16(c), the approved Remediation Plan required pursuant to 19 NYCRR § 900-2.16(d) and any approved co-utilization plan prepared according to 19 NYCRR § 900-2.16(e). The Office, in consultation with the NYSAGM, shall verify and approve the qualifications required to fulfill the role of the agricultural monitor have been met. If the Office, in consultation with the NYSAGM, agrees that the independent third-party monitor is qualified on agricultural issues, one monitor can act as both the general environmental monitor as well as the agricultural-specific environmental monitor.
- (2) In all instances in which the applicant for a wind facility proposes to permanently or temporarily impact active agricultural lands (i.e., land in active agriculture production defined as active three (3) of the last five (5) years) within NYS Agricultural Land Classified Mineral Soil Groups 1 through 4, the Permittee shall: **(NOT APPLICABLE)**
- (i) Construct the facility consistent with the NYSAGM "Guidelines for Agricultural Mitigation for Wind Power Projects," revised 4/19/2018 (see 19 NYCRR § 900-15.1(1)(1)(ii)), to the maximum extent practicable; **(NOT APPLICABLE)** and
 - (ii) Hire an independent, third-party agricultural monitor to oversee compliance with agricultural conditions and requirements, including the approved Agricultural Plan required pursuant to 19 NYCRR § 900-2.16(c) and the approved Remediation Plan required pursuant to 19 NYCRR § 900-2.16(d). The Office, in consultation with the NYSAGM, shall verify and approve the qualifications required to fulfill the role of the agricultural monitor have been met. If the Office, in consultation with the

NYSAGM, agrees that the independent third-party monitor is qualified on agricultural issues, one monitor can act as both the general environmental monitor as well as the agricultural-specific environmental monitor. **(NOT APPLICABLE)**

(t) Hazardous Materials. The Permittee shall comply with the NYSDEC-approved Site Management Plan for the facility site, or any portion thereof, if applicable.

(u) Cultural Resources Avoidance, Minimization and Mitigation Plan. The Permittee shall implement the approved Cultural Resources Avoidance, Minimization and Mitigation Plan required in 19 NYCRR § 900-10.2(g).

5.5. Facility Operation (19 NYCRR § 900-6.5):

(a) Noise Limits for Wind Facilities (NOT APPLICABLE)

(1) Noise levels by all noise sources from the wind facility(ies) shall: **(NOT APPLICABLE)**

(i) Comply with a maximum noise limit of forty-five (45) dBA Leq (8-hour) at the outside of any non-participating residence, and fifty-five (55) dBA Leq (8-hour) at the outside of any participating residence existing as of the issuance date of the siting permit; **(NOT APPLICABLE)**

(ii) Prominent tones are defined by using the constant level differences listed under ANSI/ASA S12.9-2005/Part 4 Annex C (sounds with tonal content) (see 19 NYCRR § 900-15.1(a)(1)(iii)) at the outside of any non-participating residence existing as of the issuance date of the siting permit. Should a prominent tone occur, the broadband overall (dBA) noise level at the evaluated non-participating position shall be increased by five (5) dBA for evaluation of compliance with subparagraphs (i) and (v) of this paragraph; **(NOT APPLICABLE)**

- (iii) Comply with a maximum noise limit of sixty-five (65) dB Leq (1-hour) at the full octave frequency bands of sixteen (16), thirty-one and a half (31.5), and sixty-three (63) Hertz outside of any non-participating residence existing as of the issuance date of the siting permit, in accordance with Annex D of ANSI/ASA standard S12.9-2005/Part 4 Section D.2.(1) (Analysis of sounds with strong low-frequency content) (see 19 NYCRR § 900-15.1(a)(1)(iii)); **(NOT APPLICABLE)**
 - (iv) Not produce human perceptible vibrations inside any non-participating residence existing as of the issuance date of the siting permit that exceed the limits for residential use recommended in ANSI/ASA Standard S2.71-1983 "Guide to the evaluation of human exposure to vibration in buildings" (see 19 NYCRR § 900-15.1(a)(1)(i)); **(NOT APPLICABLE)**
 - (v) Comply with a noise limit of forty (40) dBA Leq (1-hour) at the outside of any non-participating residence existing as of the issuance date of the siting permit from the collector substation equipment; **(NOT APPLICABLE)** and
 - (vi) Emergency situations are exempt from the limits specified in this subdivision. **(NOT APPLICABLE)**
- (2) *Post-Construction Noise Compliance and Monitoring for Wind Facilities.* To evaluate compliance with noise-related conditions, the Permittee shall comply with the following requirements: **(NOT APPLICABLE)**
- (i) Compliance with subparagraphs (1)(i)-(v) of this section for the facility shall be evaluated by the Permittee by implementing a sound testing compliance protocol that shall follow the provisions and procedures for post-construction noise performance evaluations approved by the Office and stated in the siting permit; **(NOT APPLICABLE)**

- (ii) At least two sound compliance tests conforming to the sound testing compliance protocol shall be performed by the Permittee after the commercial operation date of the facility: one during the "leaf-off" season and one during the "leaf-on" season; **(NOT APPLICABLE)**
 - (iii) Within seven (7) months after the commercial operation date of the facility, the Permittee shall perform and complete the first sound compliance test and the results shall be submitted by filing a report from an independent acoustical or noise consultant, no later than eight (8) months after the commercial operation date, specifying whether or not the facility is found in compliance with all siting permit conditions on noise during the "leaf on" or "leaf off" season as applicable; **(NOT APPLICABLE)** and
 - (iv) The second sound compliance test shall be performed, and results shall be submitted subject to the same provisions contained in subparagraph (iii) of this paragraph, but no later than thirteen (13) months after the commencement of commercial operation of the facility. **(NOT APPLICABLE)**
- (3) *Noise Exceedances from Wind Facilities.* If the results of the first or second post-construction sound compliance test, or any subsequent test, or any compliance or violation test, indicate that the facility does not comply with siting permit conditions on noise and vibration, the Permittee shall: **(NOT APPLICABLE)**
- (i) Present minimization options to the NYSDPS, with a copy to the Office, within sixty (60) days after the filing of a non-compliance test result or the finding of a noncompliance or a violation of siting permit conditions on noise, as follows: **(NOT APPLICABLE)**
 - a. Operational minimization options related to

noise or vibrations caused by the wind turbines that shall be considered, including, at a minimum, modifying or reducing times or duration of turbine operation, incorporating noise reduced operations, shutting down relevant turbines, and modifying operational conditions of the turbines; **(NOT APPLICABLE)**

- b. Physical minimization options related to noise or vibration caused by the wind turbines that shall be considered, including installation of serrated edge trails on the turbine blades, replacement, or maintenance of noisy components of the equipment, and any other measures as feasible and appropriate; **(NOT APPLICABLE)** and
 - c. If applicable, any minimization measures related to noise from transformers (such as walls or barriers), emergency generators (such as installation of noise walls or barriers, adding or replacing enclosures or silencers to the emergency generator), or any other noise sources (such as HVAC equipment or energy storage systems), shall be considered, as well as any other mitigation measures as feasible and appropriate. **(NOT APPLICABLE)**
- (ii) Upon approval from the NYSDPS and the Office, the Permittee shall implement any operational noise or vibration mitigation measures within ninety (90) days after the finding of a non-compliance or siting permit violation, as necessary to achieve compliance. **(NOT APPLICABLE)**
- (iii) Upon approval from the NYSDPS and the Office, the Permittee shall implement any physical noise or vibration mitigation measures within one hundred fifty (150) days after the finding of a non-compliance or siting permit violation, as necessary to achieve compliance. **(NOT APPLICABLE)**

- (iv) If the Permittee cannot meet the timelines for implementation of mitigation measures set forth in subparagraphs (ii) and (iii) of this paragraph, the Permittee shall cease operation of the turbines of the facility that caused the non-compliance or siting permit violation until the operational or physical minimization measures that are presented and approved by the NYSDPS and the Office have been implemented. Once implemented, the Permittee shall not operate the facility without the mitigation measures presented and approved by the NYSDPS and the Office. **(NOT APPLICABLE)**
 - (v) Test, document, and present results of any minimization measures and compliance with all siting permit conditions on noise, no later than ninety (90) days after the minimization measures are implemented. **(NOT APPLICABLE)**
- (4) *Noise and Vibration Complaints from Wind Facilities.* The Permittee shall adhere to the following conditions regarding noise complaints: **(NOT APPLICABLE)**
- (i) The Permittee is required to maintain a log of complaints received relating to noise and vibrations caused by the operation of the facility. The log shall include name and contact information of the person that lodges the complaint, name of the property owner(s), address of the residence where the complaint was originated, the date and time of the day underlying the event complained of, and a summary of the complaint. **(NOT APPLICABLE)**
 - (ii) The Permittee shall provide the host municipalities with a phone number, email address, and mailing address where complaints can be notified. **(NOT APPLICABLE)**
 - (iii) All complaints received shall be reported to the NYSDPS staff, with a copy to the Office, monthly during the first year of commercial operations and

quarterly thereafter, by filing during the first ten (10) days of each month (or the first ten (10) days of each quarter after the first year). Reports shall include copies of the complaints and, if available, a description of the probable cause (e.g., outdoor or indoor noise, tones, low frequency noise, amplitude modulation, vibrations, rumbles, rattles, etc., if known); the status of the investigation, summary of findings and whether the facility has been tested and found in compliance with applicable siting permit conditions on noise or minimization measures have been implemented. If no noise or vibration complaints are received, the Permittee shall submit a letter indicating that no complaints were received during the reporting period. **(NOT APPLICABLE)**

- (iv) Should complaints related to excessive and persistent amplitude modulation occur at any non-participating residence existing as of the issuance date of the siting permit, with measured or modeled sound levels exceeding forty (40) dBA Leq (1-hour), the Permittee shall investigate and measure amplitude modulation at the affected receptors during the time frame when the worst conditions are known, or, if not known, expected to occur. If the L90-10-minute noise levels (dBA), including any amplitude modulation and prominent tone penalties exceed a noise level of forty-five (45) dBA and amplitude modulation is in excess of a five (5) dB modulation depth at the evaluated receptor(s) for more than five (5) percent of the time during the identified time frame of evaluation (which shall not exceed eight consecutive hours), the Permittee shall continue with the investigation, identify frequency of occurrence and the conditions that may be favorable for its occurrence, and propose minimization measures to avoid or minimize the impacts. Minimization measures that avoid, minimize, resolve, or mitigate the amplitude modulation impacts shall be

identified and reported by filing the identified minimization measures and implementing such measures after, and consistent with, review and approval. Compliance with this requirement shall be finally demonstrated by conducting a test that shows that the L90-10-minute sound levels (dBA), including a five (5)-dBA penalty for amplitude modulation (if amplitude modulation depth is in excess of five (5) dB for more than five (5) percent of the time in any eight (8) consecutive hours) at that particular location and any additional prominent tone penalties, are lower than or equal to forty-five (45) dBA. For any complaints that do not exceed the limits established in the foregoing, the Permittee shall handle those complaints under the complaint resolution protocol approved by the Office. Amplitude Modulation depth will be evaluated as indicated in the document entitled "A Method for Rating Amplitude Modulation in Wind Turbine Noise," 09 August 2016, Version 1 (see 19 NYCRR § 900-15.1(c)(1)(i)). **(NOT APPLICABLE)**

(v) The Permittee shall investigate all other noise and vibration complaints by following the complaint resolution protocol approved by the Office, and consistent with the limits imposed by the siting permit. **(NOT APPLICABLE)**

(5) *Facility Logs for Wind Facilities.* The Permittee is required to maintain a log of operational conditions of all the turbines with a ten (10)-minute time interval to include, at a minimum, wind velocity and wind direction at the hub heights, angular speed of the rotors, generated power, and notes indicating operational conditions that could affect the noise levels (e.g., maintenance, shutdown, etc.). A schedule and log of noise-reduced operations for individual turbines shall also be kept and updated as necessary. These records shall be maintained by the Permittee for five (5) years from occurrence. **(NOT APPLICABLE)**

- (b) **Noise Standards for Solar Facilities.** The Permittee shall implement the approved design as required by 19 NYCRR § 900-2.8.
- (c) **Operational Compliance.** The Permittee shall operate the facility to abide by applicable rules and regulations of the PSL and 16 NYCRR with respect to matters such as enforcement, investigation, safety, and reliability. The Permittee shall abide by standard Good Utility Practice, and abide by all rules, guidelines, and standards of the serving utilities, the New York Independent System Operator (NYISO), the Northeast Power Coordinating Council (NPCC), the New York State Reliability Council (NYSRC), the North American Electric Reliability Corporation (NERC) and successors. When applied to the Permittee, the term "Good Utility Practice" shall mean the standards applicable to an independent power producer connecting to the distribution or transmission facilities or system of a utility.
- (d) **Annual Inspection.** The Permittee shall have an annual inspection program for its facilities. An annual inspection report shall summarize maintenance and inspection activities performed and include details of any repairs undertaken. Reports shall identify any major damage, defects, or other problems, or indicate that no such damage, defect or problem was found. Reports shall be made readily available upon request by the NYSDPS or the Office.
- (e) **Equipment Replacement.** Replacement of major facility components with different make, model, size, or other material modification, shall be subject to review and approval of the Office pursuant to 19 NYCRR § 900-11.1.
- (f) **Interconnection Changes.** Throughout the life of the facility, the Permittee shall provide a copy of the following interconnection documents to the secretary of the NYSDPS, with a copy to the Office:
- (1) Any updates or revisions to the Interconnection Agreement or Facility Agreements between the Permittee, the serving utilities and NYISO; and

- (2) Any System Reliability Impact Study (SRIS) required as part of a future facility modification or ,uprate, performed in accordance with the NYISO Open Access Transmission Tariff (OATT), available at www.nyiso.com.

(g) Facility Transmission Interconnection Related Incidents.

- (1) The Permittee shall contact the NYSDPS Emergency Line within one (1) hour to report any transmission related incident on its owned and operated interconnection facilities which affects the operation of the facility, or that poses a public safety concern, and shall provide notification to the Office within twenty-four (24) hours.
- (2) The Permittee shall file with the secretary of the NYSDPS a report on any such incident, upon request within seven (7) days, and provide a copy of the report to the serving utility and the Office. The report shall contain, when available, copies of applicable drawings, descriptions of the equipment involved, a description of the incident and a discussion of how future occurrences will be prevented.

(h) Facility Malfunction.

- (1) In the event of any catastrophic incident, including but not limited to blade failure, fire, tower collapse or other catastrophic event involving the facility and its associated equipment, the Permittee shall notify the Office and the NYSDPS no later than twelve (12) hours following such an event.
- (2) In the event of a malfunction of the facility or facility components which causes a significant reduction in the capability of such facility to deliver power for an extended duration (i.e., expected to last longer than one (1) month), the Permittee shall promptly file with the NYSDPS, and provide to the serving utility and the Office, copies of all notices, filings, and other

substantive written communications with the NYISO as to such reduction, any plans for making repairs to remedy the reduction, and the schedule for any such repairs.

5.6. Decommissioning (19 NYCRR § 900-6.6):

- (a) The Permittee shall implement the approved Decommissioning and Site Restoration Plan as required by 19 NYCRR § 900-2.24. The Permittee shall adhere to all state laws and regulations in effect at the time of decommissioning regarding the disposal and recycling of components. **(See subpart 6(e) of this Permit.)**
- (b) The financial security regarding decommissioning and site restoration activities shall be in the form of a letter of credit (LOC) or other financial assurance approved by the Office, and shall be established by the Permittee to be held by each City, Town, or Village hosting facility components. The total amount of the financial security created for the Cities, Towns, or Villages shall be equal to the net decommissioning and site restoration estimate; the net decommissioning and site restoration estimate is equal to the gross decommissioning and site restoration estimate (which is the overall decommissioning and site restoration estimate plus a fifteen (15) percent contingency cost) less the total projected salvage value of facility components; reference to salvage value data shall also be included in the Decommissioning and Site Restoration Plan required at 19 NYCRR § 900-2.24. If the Permittee and the host municipalities cannot come to an agreement as to the appropriate amount of financial security to be provided, the Office shall make the final determination. The financial security shall remain active until the facility is fully decommissioned. The LOC shall be irrevocable and state on its face that it is expressly held by and for the sole benefit of the specific Town, City, or Village. **(See subpart 6(e) of this Permit.)**

6. SITE SPECIFIC CONDITIONS

The Permittee shall comply with the following SSCs during construction and operation of the Facility over the life of this Permit. Specific conditions shall take precedence over other conditions of this Permit should there be a conflict.

- (a) **Final Plans, Profiles and Detail Drawings** - Final Design Plan Set - Consistent with 19 NYCRR § 900-10.2, the Permittee shall provide the Office a set of the Final Design Plans, Profiles, and Detail Drawings, including without limitation, the collection substation, interconnection switchyard, and overhead lines and poles.
- (b) **Final Net Conservation Benefit Plan (NCBP)** - Consistent with 19 NYCRR § 900-10.2, the Permittee shall submit a final NCBP, developed in consultation with the Office.
- (c) **Visual Impacts Minimization and Mitigation Plan (VIMMP)** - Consistent with 19 NYCRR §§ 900-10.2 and 900-6.4(1)(2), the Permittee shall submit a final VIMMP, including but not limited to, Screen Planting Plans.
- (d) **Final Safety Response Plan** - Consistent with 19 NYCRR §§ 900-2.7(c) and 900-10.2, the Permittee shall submit to the Office a Final Safety Response Plan which incorporates any additional comments from the Burke Volunteer Fire Department, Chateaugay Fire Company, local emergency responders, and/or the New York State Division of Homeland Security and Emergency Services.
- (e) **Decommissioning and Site Restoration Security** - The Final Decommissioning and Site Restoration Plan submitted by the Permittee pursuant to subparts 5.6 Decommissioning and 7.1(b) Final Decommissioning shall comply with the following:
 - (1) A 2% escalator will be applied to the net decommissioning and site restoration estimate as defined in 19 NYCRR § 900-6.6(b), and will be calculated out to 30 years. The final decommissioning security will be obtained for the

total cost after 30 years assuming a 2% escalator every year.

(2) The final decommissioning and site restoration estimate will be revaluated after one year of operation and every fifth year thereafter and adjusted for inflation or other cost increases. The reevaluation will be based upon the net decommissioning estimate at the time the reevaluation is conducted and will not include the 2% escalator.

(3) The decommissioning security held by the Towns will be increased, if after reevaluation, the net decommissioning estimate exceeds the existing security held by the Towns. If during review of anticipated decommissioning costs the total estimated cost to decommission the Facility is lower than the amount of security held by the Towns, the estimate will not be updated.³

(f) Phased Notice to Proceed - Consistent with 19 NYCRR § 900-10.2, and in addition to the Notice to Proceed (NTP) authorization in 19 NYCRR § 900-6.1 (g), the Permittee may request a conditional NTP for a specific construction activity or specific phase of construction by submitting a phasing plan including a detailed narrative of the scope of work and anticipated pre-construction compliance filings for each phase. For each such requested activity or phase consistent with the plan, the Permittee shall have submitted to the Office a complete description of the work and all applicable pre-construction compliance filings listed in 19 NYCRR § 900-10.2 and this Permit and identified by the Office as a condition to NTP approval.

³This Site Specific Condition is included herein as result of a site-specific, project-specific stipulation among the Permittee, the Town of Burke, the Town of Chateaugay, and Office Staff dated November 15, 2023 and is not intended to establish any guidelines or precedent for future proceedings under Executive Law § 94-c. (DMM Item No. 81.)

7. COMPLIANCE REQUIREMENTS (19 NYCRR subpart § 900-10)

The Permittee shall submit the following compliance filings to the Office or NYSDPS for review and approval in accordance with 19 NYCRR § 900-10.1. Certain compliance filings are not applicable, as noted below, due to the fact that the Facility has been designed to avoid impacts to a particular resource, the resource is not present at this Facility, or the specific technology proposed renders the compliance filings inapplicable.

7.1 Pre-Construction Compliance Filings (19 NYCRR § 900-10.2):

Pre-construction compliance filings required pursuant to 19 NYCRR § 900-10.2 shall be submitted to the Office.

(a) Federal and Federally-delegated Permits. Copies of all federal and federally-delegated permits and approvals required for construction and operation of the facility.

(b) Final Decommissioning.

(1) Final Decommissioning and Site Restoration Plan, including a decommissioning and site restoration estimate (for site restoration and decommissioning of all proposed Facility components removed four (4) feet below grade in agricultural land and three (3) feet below grade in non-agricultural land and removal and restoration of access road locations, where appropriate) and proof that the letter(s) of credit (or other financial assurance approved by the ORES) have been obtained in the decommissioning and site restoration estimate amount, as calculated pursuant to 19 NYCRR § 900-6.6(b). **(See subpart 6(e) of this Permit.)**

(2) Letter(s) of credit (or other financial assurance approved by the ORES) and copies of agreements between the Permittee and the Towns, Cities, and Villages, establishing a right for each municipality to draw on the letters of credit (or other financial assurance approved by the ORES) dedicated to its portion of the facility shall be provided to the Office of Renewable

Energy Siting after one year of facility operation and updated every fifth year thereafter specifying changes (due to inflation or other cost increases) to the structure of the letters of credit (or other financial assurance approved by the ORES). **(See subpart 6(e) of this Permit.)**

(c) Plans, Profiles, and Detail Drawings.

- (1) A statement shall be provided indicating that a professional engineer has reviewed facility details and attests to the accuracy of the final design as reflected in revised and initially filed (unaffected material) maps, site plans, profile figures, and environmental controls and construction details in accordance with 19 NYCRR §§ 900-2.6 and 900-2.17.
- (2) Foundation drawings, including plan and sections details, to be used for wind turbines **(NOT APPLICABLE)** or solar facility installations; if multiple foundation designs are to be utilized for the facility, the foundation type at each location will be specified on foundation plans (listed in a table or indicated on corresponding site plans). Applicable criteria regarding foundation design and installation shall be listed and described in the drawings. Foundation drawings shall be stamped and signed by a professional engineer, licensed and registered in New York State.
- (3) Copies of any agreements entered with the owners/operators of existing high-pressure gas pipelines regarding the protection of those facilities.

(d) Wind Turbine Certifications. (NOT APPLICABLE)

- (1) A design verification, confirming that the wind turbines were designed in accordance with International Electrotechnical Commission (IEC) 61400-1:2019 (see 19 NYCRR § 900-15.1(b)(1)(i)). **(NOT APPLICABLE)**

(e) Construction Management.

- (1) A Quality Assurance and Control Plan, which shall include job titles and qualifications necessary, demonstrating how the Permittee will monitor and assure conformance of facility design, engineering, and installation, including general concrete testing procedures with a plan outlining the monitoring and testing of concrete procedures in conformance with and reference to all applicable codes and standards.
- (2) A Construction Operations Plan, which shall indicate all material lay-down areas, construction preparation areas, temporary concrete batch location, major excavation and soil storage areas, and construction equipment.
- (3) A Facility Maintenance and Management Plan, which shall include plans, procedures and criteria specifically addressing the following topics:
 - (i) Inspections, maintenance, and repairs of turbines **(NOT APPLICABLE)**, solar panels, inverters, and associated equipment, including conformance with manufacturer's required maintenance schedules, safety inspections, and tower integrity; and
 - (ii) Electric collection, transmission, and interconnect line inspections, maintenance, and repairs.
- (4) A Vegetation Management Plan, which shall include, at a minimum, the following:
 - (i) Vegetation management practices for switchyard and substation yards and for transmission and interconnection facilities, including danger trees (trees that due to location and condition are a particular threat to fall on and damage electrical equipment) around transmission and interconnection facilities, specifications for clearances, inspection and treatment schedules, and

environmental controls to avoid off-site effects;

- (ii) Vegetation management recommendations, based on on-site surveys of vegetation cover types and growth habits of undesirable vegetation species;
 - (iii) Planting of native vegetation, based on on-site surveys of vegetation cover types and growth habits of undesirable vegetation species;
 - (iv) Restoration of disturbed areas, ruts, and rills to original grades and conditions with permanent re-vegetation and erosion controls appropriate for those locations;
 - (v) All proposed chemical and mechanical techniques for managing undesirable vegetation. Herbicide use and limitations, specifications, and control measures shall be included;
 - (vi) Substation fence-line clearances, and overhead wire security clearance zone specifications, indicating applicable safety, reliability, and operational criteria;
 - (vii) Inspection and target treatment schedules and exceptions;
 - (viii) Standards and practices for inspection of facilities easements for erosion hazard, failure of drainage facilities, hazardous conditions after storm events or other incidents;
 - (ix) Review and response procedures to avoid conflicts with future use encroachment or infrastructure development; and
 - (x) Host landowner notification procedures.
- (5) Facility Communications Plan, which shall include the Permittee's construction organizational structure,

contact list, and protocol for communication between parties. The Permittee shall provide to NYSDPS staff, Office staff and the municipalities the names and contact information of all individuals responsible for facility oversight.

- (6) Environmental Monitoring Plan, including names and qualifications of companies that will serve as environmental monitors (including agricultural monitor).
- (7) A Complaint Management Plan, which shall describe, at a minimum, the following:
 - (i) Methods for registering a complaint, which shall include a phone number, email address, mailing address, and a form to report complaints;
 - (ii) Notification to the public of the complaint procedures;
 - (iii) Process for responding to and resolving complaints in a consistent, timely, and respectful manner;
 - (iv) Logging and tracking of all complaints received and resolutions achieved, with records of the following for each complaint containing:
 - a. The name and contact information of the person filing the complaint;
 - b. Location and owner of the property where the complaint originated;
 - c. Date and time of the underlying event causing the complaint;
 - d. Description of the complaint; and
 - e. Current status and description of measures taken to resolve the complaint.

- (v) Reporting to the Office and the NYSDPS any complaints not resolved within thirty (30) days of receipt;
 - (vi) Mediating complaints not resolved within sixty (60) days; and
 - (vii) Providing annual reports of complaint resolution tracking to the Office staff and NYSDPS staff, which shall also be filed with the Executive Director of the Office and Secretary of the NYSDPS.
- (8) A Traffic Control Plan shall be in effect during facility construction, to ensure safety and minimize potential delays to local traffic during construction, which shall describe, at a minimum, the following:
- (i) Maps and plans showing final haul routes developed in consultation with the host municipalities and State, County, and municipal highway officials in coordination with the turbine manufacturer. Final haul routes shall be accurately depicted in drawings submitted with the Traffic Control Plan.
 - (ii) Copies of all necessary transportation permits from the affected State, County, and municipal agencies for such equipment and/or materials on such route. Such permits shall include but not be limited to: Highway Work Permits to work within the ROW, permits to exceed posted weight limits, Highway Utility Permits to construct facilities within ROW, Traffic Signal Permits to work within ROW, Special Haul Permits for oversize/overweight vehicles, and Divisible Load Overweight Permits.
 - (iii) Copies of all necessary agreements with utility companies for raising or relocating overhead wires where necessary to accommodate the oversize/overweight delivery vehicles, if applicable.

- (iv) A copy of all road use and restoration agreements, if any, between the Permittee and landowners, municipalities, or other entities, regarding repair of local roads damaged by heavy equipment, construction or maintenance activities during construction and operation of the facility.

(f) Environmental.

- (1) Proof that the required payment was made into the Endangered and Threatened Species Mitigation Bank Fund, if required.
- (2) A copy of the Wetland Restoration and Mitigation Plan, if required.
- (3) A copy of the Stream Restoration and Mitigation Plan, if required.
- (4) A copy of the Invasive Species Control and Management Plan (ISCMP), prepared in compliance with 6 NYCRR Part 575, which shall include the following information:
 - (i) Baseline mapping of all invasive species within the facility area and for one hundred (100) feet beyond the facility's limit of disturbance (LOD). The baseline mapping and data shall include the relative abundance and distribution of each invasive species prior to the commencement of any construction activities;
 - (ii) Identification of specific control, removal, and disposal measures to be implemented for each identified and mapped invasive species/plant community during construction activities. The ISCMP shall include a detailed sequence and schedule for all mechanical and chemical control measures to be implemented during construction activities;
 - (iii) A detailed monitoring plan and specific sampling protocols for each identified and mapped invasive

species/plant community within the facility area and for one hundred (100) feet beyond the LOD;

- (iv) Identification of specific control contingency measures to be implemented as part of the ISCMP for each identified and mapped invasive species for the duration of the facility adaptive management and monitoring period (i.e., 5 years, unless extended). The ISCMP shall include a detailed sequence and schedule for all contingency mechanical and chemical control measures to be implemented during the monitoring period;
 - (v) Specific contingency measures to be implemented (i.e., regrading, re-planting of native species etc.) to achieve the final site restoration criteria (i.e., eighty (80) percent survivorship of appropriate native species reestablishment over all portions of the replanted areas, unless the baseline survey indicates a smaller percentage of appropriate species exists prior to construction); and
 - (vi) Details regarding the responsible party or parties designated to implement the ISCMP and what financial assurances exist to ensure successful monitoring and ISCMP implementation.
- (5) A copy of an Inadvertent Return Flow Plan containing the following requirements:
- (i) Erosion and sediment control shall be used at the point of HDD, so that drilling fluid shall not escape the drill site and enter NYS-regulated wetlands, waterbodies, and streams (as delineated pursuant to 19 NYCRR § 900-1.3(e) and (f)). The disturbed area shall be restored to original grade and reseeded upon completion of HDD;
 - (ii) Drilling fluid circulation shall be maintained to the extent practical;

(iii) If inadvertent returns occur in upland areas, the fluids shall be immediately contained and collected; and

(iv) If the amount of drilling fluids released is not enough to allow practical collection, the affected area shall be diluted with freshwater and allowed to dry and dissipate naturally.

(6) For wind facilities, a Final Geotechnical Engineering Report verifying subsurface conditions within the facility site, including the results of borings and/or test pits at each turbine location. **(NOT APPLICABLE)**

(g) Cultural Resources Avoidance, Minimization and Mitigation Plan. A copy of a Cultural Resources Avoidance, Minimization and Mitigation Plan, providing:

(1) A demonstration that impacts of construction and operation of the facilities on cultural resources (including archeological sites and any stone landscape features, and historic resources) will be avoided or minimized to the extent practicable by selection of the proposed facility's location, design and/or implementation of identified mitigation measures.

(2) A Cultural Resources Mitigation and Offset Plan, either as adopted by federal permitting agency in subsequent National Historic Preservation Act (NHPA) Section 106 review, or as required by the Office, in consultation with New York State Historic Preservation Office (SHPO) in the event that the NHPA Section 106 review does not require that the mitigation plan be implemented. Proof of mitigation funding awards for offset facility implementation to be provided within two (2) years of the start of construction of the facility shall be included. **(NOT APPLICABLE)**

(h) Real Property Rights.

(1) A copy of all necessary titles to or leasehold interests

in the facility, including ingress and egress access to public streets, and such deeds, easements, leases, licenses, or other real property rights or privileges as are necessary for all interconnections for the facility.

- (2) Map of survey of facility site properties with property lines based on metes and bounds survey.
- (3) Notarized memos or similar proof of agreement for any participating property whose owner has signed a participation agreement or other type of agreement addressing potential facility impacts (e.g., noise, shadow flicker, setback, etc.).
- (i) **Interconnection Agreements.** A copy of any Interconnection Agreements (IA).
- (j) **Host Community Benefits.** Documentation of all host community benefits to be provided by the Permittee.

7.2 Post-Construction Compliance Filings (19 NYCRR § 900-10.3):

Post-construction compliance filings required pursuant to 19 NYCRR § 900-10.3 shall be submitted to the NYSDPS.

- (a) Any updated information regarding the design, safety, and testing for the wind turbines (**NOT APPLICABLE**), solar panels, inverters, substation, transformer, and battery storage equipment to be installed during construction as well as information regarding the design, safety, and testing for any equipment installed during facility operation as a replacement of failed or outdated equipment shall be filed within fourteen (14) days of completion of all final post-construction restoration.
- (b) As-built plans in both hard and electronic copies shall be filed within nine (9) months of the commencement of commercial operations of the facility and shall include the following:
 - (1) GIS shapefiles showing all components of the facility (wind turbine locations (**NOT APPLICABLE**), solar panel

array locations, electrical collection system, substation, buildings, access roads, met towers, point of interconnection, etc.);

- (2) Collection circuit layout map; and
- (3) Details for all facility component crossings of, and co-located installations of facility components with, existing pipelines: showing cover, separation distances, any protection measures installed, and locations of such crossings and co-located installations.